

FILE NOTATIONS

Entered in NID File	_____	Checked by Chief	<i>[Signature]</i>
Entered On S R Sheet	_____	Copy NID to Field Office	<i>[Signature]</i>
Location Map Pinned	<i>[Checkmark]</i>	Approval Letter	_____
Card Indexed	_____	Disapproval Letter	_____
W R for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	<i>3-2-65</i>	Location Inspected	_____
OW <i>[Checkmark]</i> WW _____ TA _____		Bond released	_____
GW _____ OS _____ PA _____		State of Fee Land	_____

LOGS FILED

Drillers Log *3-22-65*
 Electric Logs (No.) *5*
 E _____ I _____ E-I *[Checkmark]* GR _____ GR-N _____ Micro _____
 Lat. _____ Mi-L _____ Sonic *[Checkmark]* Others *[Signature]*
Carrying Collar Log and Logging Log

Direct All Correspondence to:

P.O. Box 67

Warland, Wyoming 82461

effective 10-69 - Longhorn Supply Co.,
 Tulsa, Oklahoma
 has taken over operations

W. A. Cuthbert has resumed
 operations.

Copy H.R.C.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

International Oil & Gas Corporation

3. ADDRESS OF OPERATOR

825 Petroleum Club Building
Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

560' FWL & 660' FSL SW SW

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles south Myton, Utah.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

560' ✓

16. NO. OF ACRES IN LEASE

600 ✓

17. NO. OF ACRES ASSIGNED

TO THIS WELL

80 ✓

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

--

19. PROPOSED DEPTH

6000' *Gran River*

20. ROTARY OR CABLE TOOLS

Rotary ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will submit later.

22. APPROX. DATE WORK WILL START*

12-20-64

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	250' ✓	200 sax.
7-7/8"	5 1/2"	15.5#	6000'	400 sax.

Surface casing will be cemented to surface. Will drill to TD of 6000' and run electric logs. If production is indicated, 5 1/2" production casing will be set and cemented with 400 sax of cement or whatever is necessary to isolate productive horizons. It is planned to place 325 sax. of cement through casing shoe, and 75 sax. through stage cementing collar if a stray gas sand is encountered at about 3200' depth. Completion procedures will be determined by nature of zones encountered. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

V. E. Shryack
V. E. Shryack

TITLE

Engineering Manager

DATE 12-14-64

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

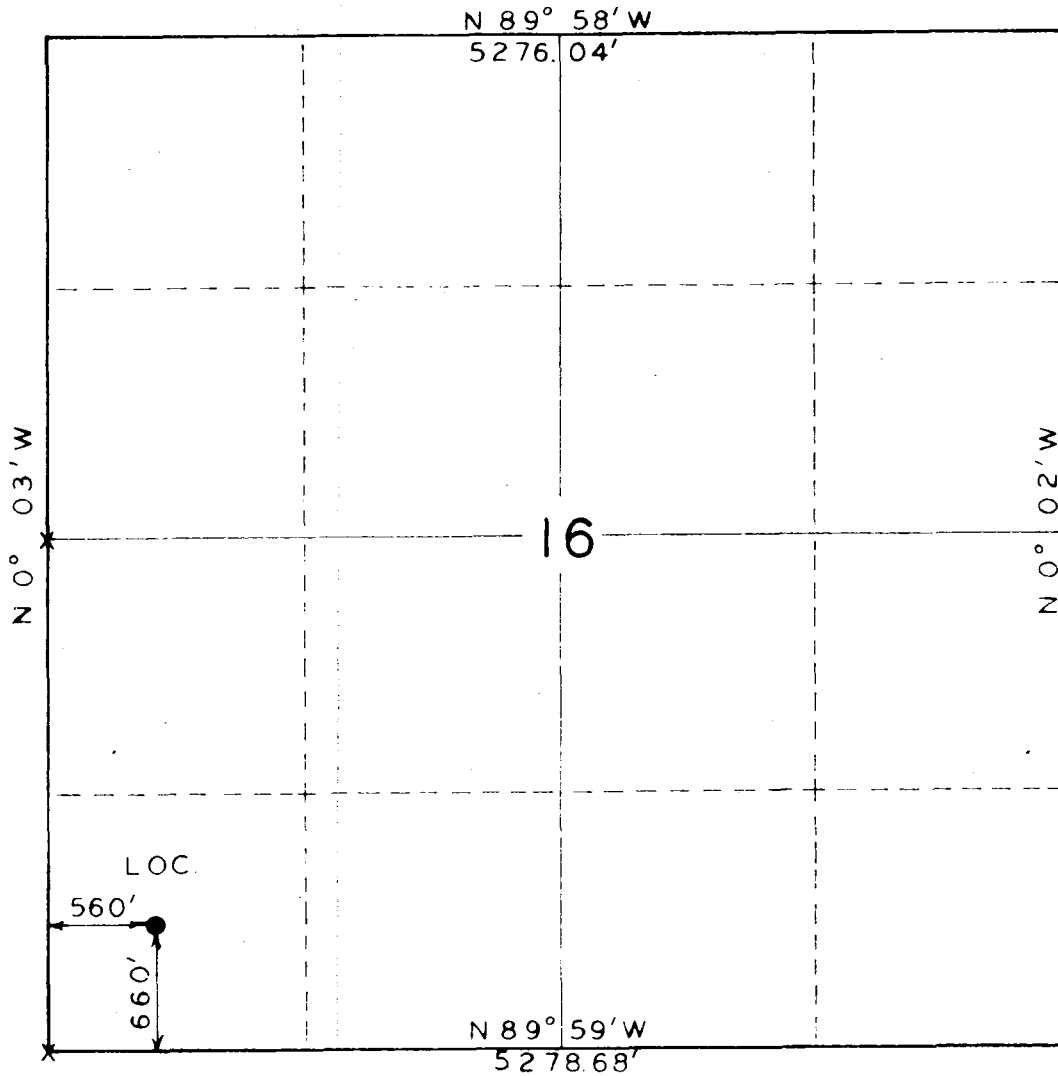
TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T9S, R17E, SLM



X - Corners located (brass cap)

By: ROSS CONSTRUCTION CO.
Vernal, Utah

[Handwritten signature and notes]

<p>PARTY R. D. Ross F. Jaramillo</p> <p>WEATHER Cloudy - Cold</p>	<p>SURVEY INTERNATIONAL OIL & GAS CORP. LOCATION AS SHOWN IN SW/4, SW 1/4, SECTION 16, T 9 S, R 17 E, SLM, DUCESNE COUNTY, UTAH.</p>	<p>DATE 12/9/64 REFERENCES USGLO Township Plat Approved 1911 FILE International</p>
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ASSIGNMENT OF STATE OF UTAH OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT, WHEREAS, SHELL OIL COMPANY, a Delaware corporation (hereinafter referred to as "Shell"), is the owner and holder and lessee of record of that certain State of Utah Oil and Gas Lease bearing Mineral Lease No. 3453 dated January 2, 1953 (hereinafter referred to as "said lease"), which covers the following-described lands situated in Duchesne County, Utah, to wit:

Township 9 South, Range 17 East, S.L.B.&M.
Section 16: SW/4 NW/4, E/2 NW/4,
NE/4, S/2

600 acres,
(hereinafter referred to as "said lands");

AND, WHEREAS, Shell has agreed to assign said lease subject to the terms of that certain agreement dated December 4, 1964 between Shell Oil Company and International Oil & Gas Corporation (hereinafter referred to as "Assignee"), a copy of which is attached as Exhibit "A" and by this reference incorporated herein and made a part hereof, to Assignee.

NOW, THEREFORE, in consideration of the premises and other good and valuable considerations, the receipt and sufficiency of which are hereby acknowledged, Shell does hereby sell, assign, transfer and convey unto Assignee all of Shell's right, title, interest and estate in and to said lease as to, but only as to, said lands, subject to the terms of the attached Exhibit "A".

IN WITNESS WHEREOF, Shell has executed this assignment this

14th day of December, 1964.

SHELL OIL COMPANY

By [Signature]
Its Attorney in Fact

Executed by	
Witnessed by	
Notary Public	
Signature	
Notary Seal	

ACCEPTANCE OF ASSIGNMENT


Mineral Lease No. 3453.

COMES NOW, INTERNATIONAL OIL & GAS CORPORATION, a corporation, and hereby accepts the assignment from Shell Oil Company, 1008 West Sixth Street, Los Angeles 54, California, assigning to International Oil & Gas Corporation, a corporation, Utah State Mineral Lease No. 3453, as to the lands covered thereby, which assignment is dated December 14, 1964, and hereby assumes and agrees to perform all of the covenants and obligations of said Lease on the part of the Lessee to be kept and performed.

IN WITNESS WHEREOF, International Oil & Gas Corporation has executed this Acceptance this 15th day of December, 1964.

ATTEST:

INTERNATIONAL OIL & GAS CORPORATION


Assistant Secretary

BY


Vice President

UTAH

STATE OF _____ }
COUNTY OF _____ } ss.

On the _____ day of _____, 19____, personally appeared
before me _____
the signer____ of the above instrument, who acknowledged to me that _____ he____ executed the same.

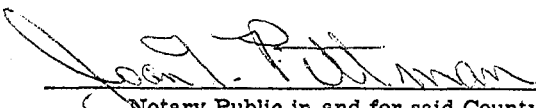
Notary Public in and for said County and State

Residing at _____

My Commission expires _____

STATE OF COLORADO }
COUNTY OF DENVER } ss.

On the 15th day of December, 19 64, personally appeared
before me M.E. Spitler
who being by me duly sworn did say that he is the Vice President
(president or other officer or agent, as the case may be) of International Oil & Gas
Corporation (name of corporation), and that said instrument was
signed in behalf of said corporation by authority of its bylaws (or a resolution of its board of direc-
tors, as the case may be), and said M.E. Spitler
acknowledged to me that said corporation
executed the same.



Notary Public in and for said County and State

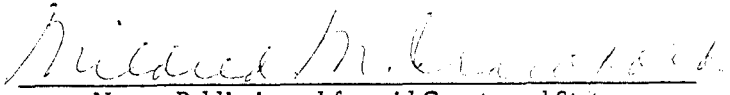
Residing at Denver, Colorado

My Commission expires April 9, 1966

CALIFORNIA }
COUNTY OF LOS ANGELES } ss.

On the 14th day of December, 19 64, personally appeared
before me _____ who, being by me duly sworn, did say that he is the Attorney In
Fact of Shell Oil Company, a Delaware corporation, and that said instrument was signed in behalf of
said grantor by authority, and said _____, acknowledged to me that he as such Attorney
In Fact executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, at my office,
in said County and State, the day and year last above written.



Notary Public in and for said County and State

Residing at _____

My Commission expires _____

825 PETROLEUM CLUB BLDG., DENVER, COLO.

INTERNATIONAL OIL & GAS CORPORATION
FEDERAL INSURANCE COMPANY

XXXXXXXXXXXXXXXXXXXX

FIVE THOUSAND AND NO/100 - - -

5,000.00

1964

15th

December

ML 3453

Shell Oil Company

December 14, 1964

Oil and Gas
January 2, 1953

International Oil

& Gas Corporation
oil and gas

Township 9 South, Range 17 East, SLM

Section 16: E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$

ATTEST:

J. V. Kowalski

Assistant Secretary

Mary T. Meters

INTERNATIONAL OIL & GAS CORPORATION

By: *W. B. Masey*
President

Richard Williams

Richard Williams, Attorney-in-fact

Norman D. Squires
NORMAN D. SQUIRES

POWER OF ATTORNEY

Know all Men by these Presents, That the FEDERAL INSURANCE COMPANY, 90 John Street, New York, New York, a New Jersey Corporation, has constituted and appointed, and does hereby constitute and appoint

Edward F. Reid, Jerald W. Keenan, and Richard Williams of Denver Colorado-----

each its true and lawful Attorney-in-Fact to execute under such designation in its name and to affix its corporate seal to and deliver for and on its behalf as surety thereon or otherwise, bonds or obligations given or executed in the course of its business, and any instruments amending or altering the same, and consents to the modification or alteration of any instruments referred to in said bonds or obligations.

In Witness Whereof, the said FEDERAL INSURANCE COMPANY has, pursuant to its By-Laws, caused these presents to be signed by its Assistant Vice President and Assistant Secretary and its corporate seal to be hereto affixed this 26th day of April 19 63

FEDERAL INSURANCE COMPANY

By

Frederick C. Gardner

Frederick C. Gardner
Assistant Vice-President

Daniel F. Randolph

Daniel F. Randolph
Assistant Secretary



STATE OF NEW YORK }

ss.:

County of New York }

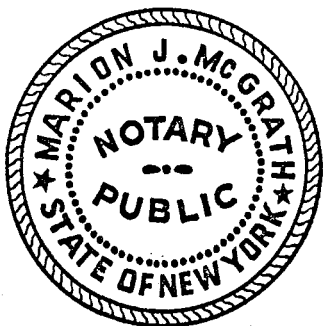
On this 26th day of April 19 63, before me personally came Daniel F. Randolph, to me known and by me known to be Assistant Secretary of the FEDERAL INSURANCE COMPANY, the corporation described in and which executed the foregoing Power of Attorney and the said Daniel F. Randolph being by me duly sworn, did depose and say that he resides in the City of New York, in the State of New York; that he is Assistant Secretary of the FEDERAL INSURANCE COMPANY and knows the corporate seal thereof; that the seal affixed to the foregoing Power of Attorney is such corporate seal and was thereto affixed by authority of the By-Laws of said Company and that he signed said Power of Attorney as Assistant Secretary of said Company by like authority; that he is acquainted with Frederick C. Gardner and knows him to be Assistant Vice President of said Company, and that the signature of said Frederick C. Gardner subscribed to said Power of Attorney is in the genuine handwriting of said Frederick C. Gardner and was thereto subscribed by authority of said By-Laws and in deponent's presence.

Acknowledged and Sworn to before me
on the date above written.

Marion J. McGrath

Notary Public

MARION J. McGRATH
NOTARY PUBLIC, State of New York
No. 24-7837850
Qualified in Kings County
Certificate filed in New York County
Commission Expires March 30, 1964



CITY AND COUNTY OF NEW YORK: ss

I, the undersigned, Assistant Secretary of the FEDERAL INSURANCE COMPANY, do hereby certify that the following is a true excerpt from the By-Laws of the said Company as adopted by its Board of Directors on March 11, 1953 and amended September 14, 1959 and that this By-Law is in full force and effect.

"ARTICLE XIX. EXECUTION OF POLICIES, BONDS, ETC.

Section 2. All bonds, undertakings, contracts, powers of attorney and other instruments other than as above for and on behalf of the Company which it is authorized by law or its charter to execute, may and shall be executed in the name and on behalf of the Company either (1) by its President, or a Vice President, or an Assistant Vice President, jointly with its Secretary, or an Assistant Secretary, under their respective designations—except that:

(a) any officer or officers, agent or agents, attorney-in-fact or attorneys-in-fact, designated in any resolution of the Board of Directors or Executive Committee adopted either before or after the making of this By-Law, or in any power of attorney executed as provided for in this section, may execute in the manner prescribed in such resolution or power of attorney or authority any such bond, undertaking or other obligation which he or they shall be empowered to execute by such resolution or power of attorney or authorization;"

And I further certify that I have compared the foregoing copy of the POWER OF ATTORNEY with the original thereof and the same is a correct and true copy of the whole of said original Power of Attorney and that said Power of Attorney has not been revoked.

And I further certify that said FEDERAL INSURANCE COMPANY is duly licensed to transact fidelity and surety business in each of the States of the United States of America, Puerto Rico, and each of the Provinces of the Dominion of Canada with the exception of Prince Edward Island; and is also duly licensed to become sole surety on bonds, undertakings, etc., permitted or required by the laws of the United States.

Given under my hand and seal of said Company at New York, N. Y., this 15th day of

December, 1964.

Walter La Forge
Assistant Secretary

INTERNATIONAL OIL & GAS CORPORATION

825 PETROLEUM CLUB BUILDING • DENVER, COLORADO 80202 • TELEPHONE 292-0980

December 15, 1964

Re: ML 3453

Utah State Land Board
105 State Capitol Building
Salt Lake City 14, Utah

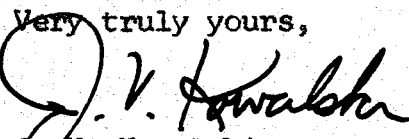
Gentlemen:

Enclosed are the following:

1. Assignment of State of Utah Oil and Gas Lease ML 3453, dated December 14, 1964, from Shell Oil Company to International Oil & Gas Corporation in triplicate.
2. Request for approval of assignment executed by International Oil & Gas Corporation in triplicate.
3. Original Lease ML 3453.
4. Filing fee in the amount of \$2.00.
5. A \$5,000 Corporate Surety Bond in favor of the State Land Board.
6. An application for a two year extension of Lease ML 3453 pursuant to Rule 13(e) of the Rules and Regulations of the Utah State Land Board.
7. Our check in the amount of \$600.00 in payment of the annual lease rental for the period January 1, 1965 to December 31, 1965.

International intends to extend the lease by conducting drilling operations thereon over its expiry date of December 31, 1964. We ask the Board's early attention to our request for approval of the assignment of the lease.

Very truly yours,


J. V. Kowalski
Land Department

cc: Oil & Gas Conservation Commission
State of Utah
348 East South Temple
Salt Lake City, Utah
w/c Assignment, Request for Approval,
Bond, Application for Extension.

JVK:jtp
Encl

INTERNATIONAL OIL & GAS CORPORATION

825 PETROLEUM CLUB BUILDING • DENVER, COLORADO 80202 • TELEPHONE 292-0980

December 15, 1964

Re: State of Utah Lease
ML 3453

Oil and Gas Conservation Commission
State of Utah
348 East South Temple
Salt Lake City, Utah

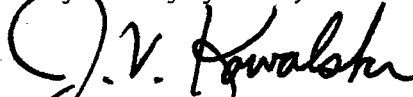
Gentlemen:

Enclosed in triplicate is an Application for Permit to Drill on State of Utah Oil and Gas Lease ML 3453 which has been assigned to International Oil & Gas Corporation by Shell Oil Company and a survey plat in triplicate of the well location.

The lease expires by its own terms on December 31, 1964, and it is our intention to extend this lease for a term of two additional years pursuant to Rule 13(e) of the Rules and Regulations of the Utah State Land Board by conducting drilling operations on the lease across its expiry date. The well, which will be a Green River test, will be spudded on or about December 20, 1964.

Enclosed for your information are copies of our letter to the Utah State Land Board, the assignment of the Lease from Shell to International, Request for Approval of Assignment, \$5,000 Surety Bond and Application for extension of the lease pursuant to Rule 13(e) of the Utah State Land Board Regulations.

Very truly yours,



J. V. Kowalski
Land Department

JVK:jtp
Encl

cc: Utah State Land Board
105 State Capitol Building
Salt Lake City, Utah
w/c Application for Permit to Drill

INTERNATIONAL OIL & GAS CORPORATION

825 PETROLEUM CLUB BUILDING • DENVER, COLORADO 80202 • TELEPHONE 292-0980

December 15, 1964

Re: ML 3453

State Land Board
State of Utah
105 State Capitol Building
Salt Lake City, Utah

Gentlemen:

International Oil & Gas Corporation, assignee of Shell Oil Company, requests a two year extension of State of Utah Oil and Gas Lease ML 3453 pursuant to Rule 13(e) of the Rules and Regulations of the Utah State Land Board.

International Oil & Gas Corporation intends to commence actual drilling operations on or about December 20, 1964, on the leased premises in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 16, T. 9 S., R. 17 E., SLM, Utah and drill said well to thoroughly test the Green River formation. The total depth of the well will be approximately 6,000 feet.

Drilling operations will be diligently prosecuted on the leased premises over the expiration date of the lease.

INTERNATIONAL OIL & GAS CORPORATION

By M. E. Spiller
Vice President

JVK:jtp

b.

December 16, 1964

International Oil & Gas Corporation
825 Petroleum Club Building
Denver, Colorado 80202

Re: Notice of Intention to Drill Well No.
Shell-State 1-16, 560' FWL & 660' FSL,
Sec. 16, T. 9 S., R. 17 E., Duchesne
County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772, or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: Donald G. Prince, State Land Board, Salt Lake City, Utah

Harvey L. Counts, Pet. Eng., Box 266, Moab, Utah

INTERNATIONAL OIL & GAS CORPORATION

825 PETROLEUM CLUB BUILDING • DENVER, COLORADO 80202 • TELEPHONE 292-0980

December 23, 1964

CERTIFIED NO. 700470
RETURN RECEIPT REQUESTED

Utah State Land Board
105 State Capitol Building
Salt Lake City, Utah

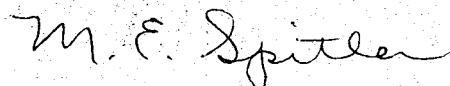
Re: State of Utah Lease ML-3453

Gentlemen:

You are hereby advised that we are moving in a rotary rig and will commence actual drilling operations on the International Oil & Gas Corporation, Shell-State 1-16 well located in the SW/4 SW/4 of Section 16, Township 9 South, Range 17 East, Duchesne County, Utah, on Saturday, December 26, 1964.

Therefore, we invite the State Land Board to have a representative present on the expiration date of the lease, December 31, 1964, to verify that we are engaged in diligent drilling operations.

Yours very truly,



M. E. Spitler
Vice President

JVK:hgb

CC: Utah Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah
(Certified No. 700465 - Return Receipt Requested)

December 24, 1964

International Oil & Gas Corp.
825 Petroleum Club Building
Denver, Colorado

Attention: Mr. V. E. Shryack

Re: Well No. Shell State 1-16
Sec. 16, T. 9 S., R. 17 E.,
Duchesne County, Utah

Gentlemen:

In view of the recent blowout and fire that occurred in the Horseshoe Bend Area, it is recommended that after setting your surface casing for the above named well it be tested for a minimum of 1,000 lbs. per square inch. It is further advised that before encountering any anticipated high pressure gas zones around the Mahogany Ledge Marker, the weight of the mud be sufficient to prevent the hole from unloading. In the future, the Commission will not permit drilling in this area with less than 300 feet of surface casing, cement circulated to surface.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

cc: Harvey L. Coonts, Pet. Eng.,
Oil & Gas Conservation Commission
Moab, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
December, 1964.

Agent's address 825 Petroleum Club Building Company International Oil & Gas Corporation
Denver, Colorado 80202 Signed R. J. Davenport
Phone 292-0980 (303) Agent's title Production Manager

State Lease No. ML 3453 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
SW SW Sec. 16	9S	17E	1-16					0	Drilling at 1680'.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of
gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

SN

INTERNATIONAL OIL & GAS CORPORATION

PM 3

825 PETROLEUM CLUB BUILDING • DENVER, COLORADO 80202 • TELEPHONE 292-0980

December 30, 1964

Re: State of Utah Lease ML-3453
IOGC, Shell-State #1-16 Well
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 16-T9S-R17E
Duchesne County, Utah

State of Utah Oil and Gas
Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight
Executive Director

Gentlemen:

You are hereby advised that drilling operations were commenced on the subject well December 27, 1964. It is our intention to be drilling on midnight December 31, 1964 on the expiration date of the lease and you are invited to have a representative on the location to observe these operations.

Should additional information be required, please do not hesitate to telephone this office collect.

Yours very truly,

M. E. Spitler
M. E. Spitler
Vice President

MES:jd

CC: Mr. Paul W. Burchell
Chief Petroleum Engineer
Salt Lake City, Utah

Mr. Harvey L. Coonts, Petroleum Engineer
P. O. Box 266
Moab, Utah

H.

INTERNATIONAL OIL & GAS CORPORATION

825 PETROLEUM CLUB BUILDING • DENVER 2, COLORADO • TELEPHONE 292-0980

December 30, 1964

Re: State of Utah Lease ML-3453
IOGC, Shall-State #1-16 Well
SW 1/4 Sec. 16-T9S-R17E
Duchesne County, Utah

State of Utah Oil and Gas
Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight
Executive Director

Gentlemen:

You are hereby advised that drilling operations were commenced on the subject well December 27, 1964. It is our intention to be drilling on midnight December 31, 1964 on the expiration date of the lease and you are invited to have a representative on the location to observe these operations.

Should additional information be required, please do not hesitate to telephone this office collect.

Yours very truly,

M. E. Spittler
M. E. Spittler
Vice President

MES:jd

✓ CC: Mr. Paul W. Burchell
Chief Petroleum Engineer
Salt Lake City, Utah

Mr. Harvey L. Oonts, Petroleum Engineer
P. O. Box 266
Moab, Utah

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Drilling well</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>State ML 3453</u>
2. NAME OF OPERATOR <u>International Oil & Gas Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>825 Petroleum Club Buidling Denver, Colorado 80202</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>560' FWL, 660' FSL SW$\frac{1}{4}$ SW$\frac{1}{4}$ Section 16, T.9S., R.17E. Duchesne County, Utah</u>		8. FARM OR LEASE NAME <u>Shell-State</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5320' Gr, 5332' RT, 5333' KB</u>	9. WELL NO. <u>1-16</u>
		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>16-9S-17E</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Subsequent Operations</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12 $\frac{1}{4}$ " hole @ 3:00 A.M. 12-27-64. Drilled to 273' KB. Ran 9 joints 8-5/8" OD, 24#, J-55, 8 rd, ST & C casing landed at 273' KB. Cemented casing with 150 sacks neat cement containing 2% HA-5. P.O.B. 11:45 A.M. 12-28-64. Good returns throughout. Cement circulated to surface. Test surface casing with 1200 psi for 30 min - test OK. Start drilling out with 7-7/8" hole at 6:00 P.M. 12-29-64.

DST No. 1, 2380-2418'. Open 16 minutes with very weak blow, died in 7 minutes. Initial SI - 30 minutes. Open 30 minutes with very weak blow, died in 3 minutes. Final SI - 45 minutes. Recovered 10' drilling mud. ISIP - 24 psi, FSIP - 24 psi, IFP - 12 psi, FFP - 18 psi, HH - 1080/1080 psi. BHT - 84°.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. F. SchwennTITLE District EngineerDATE 1-8-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of the abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

KB DEPTH

90'
222'
383'
620'
930'
1538'
1962'
2050'
2144'
2175'
2205'
2229'
2265'
2295'
2327'
2357'
2387'
2418'
2475'
2536'
2658'
3060'
3246'
3387'

DEVIATION

0°
3/4°
1/4°
3/4°
1°
3/4°
2-3/4°
4-3/4°
5-3/4°
5-3/4°
5 1/2°
5-3/4°
4-3/4°
5-1/4°
4°
4-3/4°
3-3/4°
4°
3-3/4°
2-3/4°
2°
2°
1°
3/4°
1°

JAN 11 1965

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well		5. LEASE DESIGNATION AND SERIAL NO. State ML 3453
2. NAME OF OPERATOR International Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 825 Petroleum Club Building Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 560' FWL, 660' FSL SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 16 - T.9S., R.17E. Duchesne County, Utah		8. FARM OR LEASE NAME Shell-State
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5320' Gr, 5332' RT, 5333' KB	9. WELL NO. 1-16
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 16-9S-17E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Subsequent Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DST #2 4795-4806' - Open 10 min. w/very weak blow dying @ end of period. SI 45 min. Open w/very weak blow dead in 2 min. Remained dead 35 min. Start w/very weak blow continuing for 23 min. SI 60 min. IHP 2337 psi; ISIP 1828 psi; IFP 22 psi; FFP 48 psi; FSIP 528 psi; FHP 2342 psi.

Drld to 5984' TD. Ran IES and Gamma ray - Sonic-Caliper logs from TD to 273' KB. Set 50 sack regular cement plug in interval 5056-4920'.

Ran 44 jts. 4 $\frac{1}{2}$ " OD, 11.6#, J55, 8R, LT&C and 116 joints 4 $\frac{1}{2}$ " OD, 11.6#, J55, 8R, ST&C casing, T.O. msmnt. 4978.51' landed @ 4975' KB. Unable to tag top of cement plug. Cemented casing w/275 sacks 50/50 Pozmix containing 2% gel, 8.4# salt/sack, and 1% CFR-2. POB 5:50 PM 1-23-65. Preceded cement w/1000 gal mud flush. Cement displacement rate - 9 BPM. Cut off casing and nipped up. WOC.

Plan to attempt completion in Green River formation intervals: 4797-4808', 4535-45', 4452-58', 4432-42' (IES measurements).

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. Schwenn

TITLE

District Engineer

DATE 1-27-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

<u>Formation</u>	<u>Log Tops</u>
Uintah	surface
Green River	1262'
Parachute Creek	2392'
Douglas Creek	4352'
Wasatch Tongue	5250'
Green River - Black Shale	
Facies	5610'
Wasatch	5780'

JAN 29 1965

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1965.

Agent's address 825 Petroleum Club

Company International Oil & Gas Corporation

Building, Denver, Colorado, 80202

Signed R. J. Davenport

Phone 292-0980

Agent's title Production Manager

State Lease No. ML 3453 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
SW SW Sec. 16	9S	17E	1-16					0	Drilled to 5984' TD. Ran 160 jts 4½" OD, 11.6#, J-55 csg landed @ 4975' RKB. Cmtd w/275 sx 50/50 Pozmix containing 2% gel, 8.4# salt/sack, and 1% CFR-2. Preparing to complete.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of
gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Shell State 1-16
International Oil & 825 Petroleum Club Bldg.
Operator Gas Corporation Address Denver, Colorado Phone 292-0980
Contractor Miracle & Wooster Drlg. Co. Address Vernal, Utah Phone 789-2661
Location SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 16 T. 9 $\frac{N}{S}$ R. 17 $\frac{E}{W}$ Duchesne County, Utah.

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No significant water sands or flows encountered.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Shell-State No. 1-16
 Operator International Oil & Gas Corporation Address 825 Petroleum Club Building
Denver, Colo. 80202 Phone 292-0980
 Contractor- Miracle & Wooster Address Vernal, Utah Phone 789-2092
 Location: SW 1/4 SW 1/4 Sec. 16 T.9 ^{XX}N ^{XX}R. 17 W Duchesne County, Utah.

Water Sands:

Depth		Volume	Quality
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(continued on reverse side if necessary)

Formation Tops:

Green River - 1262'
 Parachute Creek - 2392'
 Douglas Creek - 4352'
 Wasatch Tongue - 5250'

Green River - Black Shale Facies - 5610'
 Wasatch - 5780'

Remarks:

Encountered no significant water sands from surface to 2400' KB and no detectible aquifers to TD.

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and regulations and Rules of Practice and Procedure, (See back of form)

JAN 29 1965

INTERNATIONAL OIL & GAS CORPORATION

825 PETROLEUM CLUB BUILDING • DENVER, COLORADO 80202 • TELEPHONE 292-0980

February 3, 1965

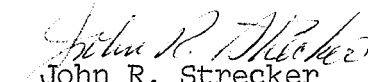
Utah Oil & Gas Conservation Commission
Newhouse Building
Salt Lake City, Utah

Re: International Oil & Gas
Corporation, Shell-State 1-16,
SW SW 16-9S-17E, Duchesne
County, Utah.

Gentlemen:

Enclosed for your files are final electric log and sonic
gamma-ray log prints from the subject well.

Sincerely,


John R. Strecker
District Geologist

JRS:jm
enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1965.

Agent's address 825 Petroleum Club
Building, Denver, Colorado, 80202

Company International Oil & Gas Corporation

Signed R. J. Davenport

Phone 292-0980

Agent's title Production Manager

State Lease No. ML 3453 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
SW SW Sec. 16	9S	17E	1-16					0	Sandfrac perforated intervals 4802-08', 4542-48', 4458-62', 4438-46' using 1500 gal 15% MCA, 60,113# 2-/40 sd, 10,000# 12-/20 glass beads, and 63,882 gals crude oil. Installing tank battery and pumping unit.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of
gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">State ML 3453</div>	
2. NAME OF OPERATOR <div style="text-align: center;">International Oil & Gas Corporation</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <div style="text-align: center;">825 Petroleum Club Building Denver, Colorado 80202</div>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <div style="text-align: center;">At surface 560' FWL, 660' FSL SW$\frac{1}{4}$ SW$\frac{1}{4}$ Sec. 16 - T.9S., R.17E. Duchesne County, Utah</div>		8. FARM OR LEASE NAME <div style="text-align: center;">Shell-State</div>	
14. PERMIT NO.		9. WELL NO. <div style="text-align: center;">1-16</div>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center;">5320' Gr; 5332' RT; 5333' KB</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Wildcat</div>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Sec. 16-9S-17E SLM</div>	
		12. COUNTY OR PARISH <div style="text-align: center;">Duchesne</div>	13. STATE <div style="text-align: center;">Utah</div>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

Subsequent Operations

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up completion rig 2-8-65. Check PBTD @ 4935.17' KB. Reverse out water w/Ashley Valley crude oil. (Ran cement-bond and gamma-ray logs. Top cement 4102' KB. Perforate w/1 3-1/8" crach jet @ following gamma-ray depth measurements: 4808', 4802', 4548', 4546', 4544', 4542', 4462', 4458', 4446', 4444', 4442', 4440', 4438'. Ran Baker Model "EA" full bore Retrievamatic packer set @ 4420.42' KB. Pressure annulus to 1200 psi. Treat perforated intervals with 1500 gal 15% MCA @ 2.5 BPM & 200 psi. Dropped rubber ball sealers in 100 gal increments. Injection pressure increased from 1400 psi to 2900 psi in stages. Displace acid using 30# load oil. Swabbed back 27 BLO in 4 hrs. Well swabbed dry w/slight show of gas. Sand-oil frac all perforated intervals thru 4 1/2" csg using limited entry technique w/60,113# 20/40 sd, 10,000# 12/20 glass beads & 63,882 gals Ashley Valley crude oil treated w/50#/1000 gal Adomite & 10#/1000 gal J-105. Frac as follows: 48 bbl pad pumped @ 31 BPM & 3600 psi; 25 bbl containing 1/2# sd/gal pumped @ 30 BPM & 4000 psi, 25 bbl containing 3/4# sd/gal pumped @ 27 BPM & 4700 psi; 150 bbl containing 1# sd/gal pumped @ 28 BPM & 4700 psi; 700 bbl containing 1 1/2# sd/gal pumped @ 27 BPM & 4700 psi; 250 bbl containing 1 1/2# sd/gal pumped @ 26 BPM & 4300 psi; 240 bbl containing 1# glass beads/gal pumped @ 26 BPM & 4300 psi. Max IP 4700 psi, min IP 4300 psi; ISIP 2400 psi, 15 min SIP 2400 psi.

Csg SIP 1500 psi after 21 hr SI period. Well flowed back 1196 BLO in 118 1/2 hrs. Killed well w/135 bbls fresh wtr. Tag top of frac sd @ 4876.79' KB. Reverse out w/125 bbls Ashley Valley

18. I hereby certify that the foregoing is true and correct

SIGNED

R. J. Davenport
R. J. Davenport

TITLE Production Manager

DATE 3-3-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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crude oil to 4935.17' PBTD. Land 163 jts 2-3/8" OD, 4.70#, J-55, 8R, EUE tbg @ 4805.42' KB. Ran 2" x 1 1/2" x 12' BHD pump, 191 - 3/4" rods.

Preparing to build tank battery and install pumping unit.

***(See Instructions and Spaces for Additional Data on Reverse Side)**

XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX

348 East South Temple
Suite 301
Salt Lake City, Utah

International Oil & Gas Corporation
825 Petroleum Club Building
Denver, Colorado 80202

Attention: Mr. R. J. Davenport, Production Manager

Re: Well No. Shell-State #1-16
Sec. 16, T. 9 S., R. 17 E.,
Duchesne County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

ASSIGNMENT OF STATE OF UTAH OIL AND GAS LEASE

Mineral Lease No. 3453

Application No. 2742

The undersigned, INTERNATIONAL OIL & GAS CORPORATION, a Delaware corporation, 825 Petroleum Club Building, Denver, Colorado, hereinafter called "Assignor," as owner of record title interest as hereinafter specified in and to ML # 3453, for good and valuable consideration does hereby assign to DEPCO, INC., a Delaware corporation, 825 Petroleum Club Building, Denver, Colorado, and HUSKY OIL COMPANY, a Delaware corporation, P. O. Box 380, Cody, Wyoming, hereinafter collectively called "Assignees," our entire right, title and interest in and to the hereinbelow described lands covered by such lease:

Township 9 South, Range 17 East, S.L.M.
Section 16: SW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$, SE $\frac{1}{4}$

containing 600.00 acres, more or less, in

Duchesne County, Utah.

This assignment is subject to all of the terms and provisions and all of the exceptions, exclusions, retentions, reservations, rights, titles, interests, estates, remedies, powers and privileges set forth in that certain Conveyance (including Part I and Part II) by and between Assignor, Assignees, Bi-Stak Corporation and New York Life Insurance Company, covering, among other lands, the above described land, an executed counterpart of said Conveyance being filed for record with the county recorder.

EXECUTED this 26 day of May, 1966, but effective as of the effective date of the Conveyance,

ATTEST:

INTERNATIONAL OIL & GAS CORPORATION

J. V. Kwalecki
Assistant Secretary

By W. B. Macey
President

STATE OF COLORADO)
: ss.
COUNTY OF DENVER)

On the 26 day of May, 1966, personally appeared before me W. B. MACEY, who, being by me duly sworn did say that he is the President of INTERNATIONAL OIL & GAS CORPORATION, a Delaware corporation, and that the within and foregoing instrument was signed in behalf of said corporation by authority of a resolution of its board of directors, and said W. B. MACEY duly acknowledged to me that said corporation executed the same.

My commission expires:

My Commission expires April 8, 1970

John J. Pittman
Notary Public
Residing at: Denver, Colorado

MINERAL LEASE APPLICATION

Mineral Lease Appl. No. 23578 Atlas Corporation } Upon recommendation of Mr. Prince, the Director ordered that this lease application be held until a reply is received from Texas Gulf Sulphur Company. The land applied for is in Cane Creek which has been patented to Texas Gulf Sulphur Company.

TOTAL ASSIGNMENTS - OIL AND GAS

ML 3453 IOLA 2742 International Oil & Gas Corp. } Upon recommendation of Mr. Prince the Director approved the assignment of this lease to DEPCO, Inc., 825 Petroleum Club Building, Denver, Colorado and Husky Oil Company, P. O. Box 380, Cody, Wyoming by International Oil and Gas Corporation. No override. (NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ Sec. 16, T. 9 S., R. 17 E., SLB&M 600.00) Also submitted is a rider from Federal Insurance Company approving change of Principal on their oil and gas drilling bond No. 8021-49-12 which covers operations under ML 3453.

ML 22934 Erving Wolf } Upon recommendation of Mr. Prince, the Director approved the assignment of this lease to Gilman A. Hill, 6200 Plateau Drive, Englewood, Colorado by Erving Wolf who reserves 2 $\frac{1}{2}$ % overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty. (SE $\frac{1}{4}$ Sec. 26, Lot 5 Sec. 31, T. 9 S., R. 21 E., SIM., 174.52)

ML 23414 William J. Colman } Upon recommendation of Mr. Prince, the Director approved the assignment of this lease to Raymond T. Duncan, Walter Duncan, Vincent J. Duncan, P. O. Box 137, Durango, Colorado by William J. Colman. No override. (SW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 25, T. 2 S., R. 3 W., USM., 120.00)

TOTAL ASSIGNMENTS - POTASH LEASES

ML 22994 Virgil V. Peterson } Upon recommendation of Mr. Prince, the Director approved the assignment of this lease to Corbin J. Robertson, 500 Jefferson Bldg., Houston, Texas and Potash Company of Utah, 613 Walker Bank Building, Salt Lake City, Utah by Virgil V. Peterson. No override. Assignment of Potash lease - Robertson - 80%, Potash Company of Utah - 20% - all billings and letters to be sent to Robertson. Send approved assignment and leases to Senior and Senior. (All Sec. 32, All Sec. 36, T. 4 N., R. 18 W., SIM., 1280.00)

ML 22882 Virgil V. Peterson } Upon recommendation of Mr. Prince, the Director approved the assignment of this lease to Corbin J. Robertson, 500 Jefferson Bldg., Houston, Texas and Potash Company of Utah, 613 Walker Bank Building, Salt Lake City, Utah by Virgil V. Peterson. No override. Assignment of Potash lease - Robertson - 8-%, Potash Company of Utah - 20% - all billings and letters to be sent to Robertson. Send approved assignment and leases to Senior and Senior. (All Sec. 2, All Sec. 16, T. 4 N., R. 18 W., All Sec. 32, All Sec. 36, T. 5 N., R. 18 W., SIM., 2614.00)

ASSIGNMENTS OF INTEREST

ML 23473 Paul T. Walton } Upon recommendation of Mr. Prince, the Director approved the assignment of a 50% interest in this lease to Harlow M. Vincent, 278 West 21st S., Salt Lake City, Utah. No override. (All Sec. 16, T. 21 S., R. 20 E., SIM., 640.00)

7/5/66
ps

July 8, 1966

Re: ML3453

**DEPCO, Inc.
825 Petroleum Club Building
Denver, Colorado**

Gentlemen:

The Director, July 5, 1966, approved the assignment of the above numbered lease to you and Husky Oil Company by International Oil and Gas Corporation. No override.

Our files have been noted and we herewith enclose the original lease and assignment.

Very truly yours,

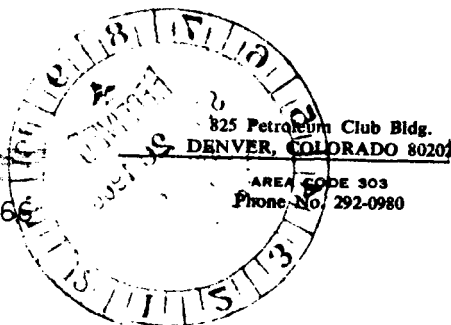
**DONALD G. PRINCE
ECONOMIC GEOGRAPHER**

**1x
Encl.**

DEPCO, Inc.

Production & Exploration

September 19, 1966



COPY

The State of Utah
State Land Board
Salt Lake City, Utah 84114

Attention: Mr. Donald G. Prince
Economic Geographer

Gentlemen:

Reference your letter of September 8, 1966, concerning our Shell State No. 1-16, Sec. 16, T9S, R17E, Duchesne County, Utah.

I have been advised by our pumper, Mr. Byron Collett, that he has corrected the problem. The collection of oil was caused by down hole pump repairs and hot oiling service completed recently. We held off burning off the pit because of the dry weather. However, a recent rain permitted Mr. Collett to do this.

Thank you for bringing this situation to our attention. We believe the necessary corrections have now been made.

Very truly yours,


John S. Wylie
District Production Superintendent

JSW:pm

PH
E

DEPCO, Inc.

PRODUCTION & EXPLORATION

October 27, 1969

Oil and Gas Conservation Commission
The State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Re: Shell State No. 1-16
Sec. 16, T9S, R17E
Duchesne County, Utah

Attention: Mr. Cleon Feight

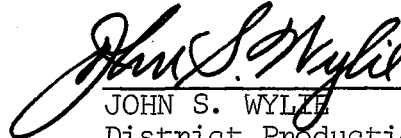
Gentlemen:

Please be advised that we have sold the above referenced well to:

Longhorn Supply Company, Inc.
200 Parkland Plaza Building
P. O. Box 3598
Tulsa, Oklahoma 74152

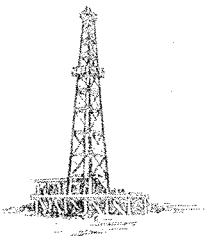
The effective date of the sale was October 8, 1969.

Very truly yours,



JOHN S. WYLIE
District Production Superintendent

JSW/jer





SUPPLY CO., INC.

200 Oakland Plaza Building
Post Office Box 3598

Area Code 918 RI 7 7535
Tulsa, Oklahoma 74132

January 20, 1970

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Your letter 1-7-70 "Monthly Prod. Reports Monument Butte
Field, State #1-16 , Sec. 16-T9S-R17E, Duchesne County, Utah

ATTENTION: Jan Wayman

Gentlemen:

Production Reports were not made because we sold this well to
Ned G. Coldthorp, Roosevelt, Utah.

If you should desire more information, please let us know.

Yours very truly,

LONGHORN SUPPLY CO., INC.

F. E. Benton

F. E. Benton

FEB/eas

September 4, 1980

MEMORANDUM

TO: File

FROM: Michael T. Minder *M.T.M.*
Petroleum Engineer
Division of Oil, Gas
and Mining

Ned COLTHARP
Re: ~~Franciscan Oil Company~~
Well No. Shell State #1-16
Sec. 16, T. 9S, R. 17E.,
Duchesne County, Utah

The well has been dismantled, only the wellhead and a stock tank with a load-out assembly remain.

Apparently when the pump jack and other production equipment were dismantled, crude oil was dumped and allowed to flow freely over the location. The operator will have to remove the oil, backfill the reserve pond, and properly restore the site.

Should it be deemed necessary to plug and abandon this well, please notify this office for approval of your plugging program.

cc: Donald Prince
Franciscan Oil Company
Michael T. Minder

FRANCISCAN OIL COMPANY

115 South Main, Suite 406

SALT LAKE CITY UTAH 84111

Sept. 23, 1981

Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Notification of well name change

Attn: Mr. Mike Mender

The proposed rework of the Shell-Franciscan State # 1-16 well in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 16 will be known as the Ann Anderson State # 1-16 as listed in the application for the rework and deepening.

The Operator, Franciscan Oil Company, will install a 10" Shaffer B.O.P. with blind and 4" pipe rams, together with a Hydrill, bag type B.O.P. for surface control during the drilling operations of the Ann Anderson State #1-16. Landmark Drilling will be the drilling contractor using Rig No. 101.

This letter is to confirm our agreement made in telephone conversation September 22, 1981 to comply with your request for written notification.

Sincerely,



Lewis F. Wells
President

LFW/hw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML 3453

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

Redrill ☒DEEPEN ☒PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

7. Unit Agreement Name

8. Farm or Lease Name

Shell-Franciscan

9. Well No.

2. Name of Operator

Franciscan Oil Co.

3. Address of Operator

115 South Main Street

Ann W. Anderson State #1

10. Field and Pool, or Wildcat

Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 560' f/west line 660' f/ south line Sec. 16,

At proposed prod. zone Directional T.D. 760 f/south line 660

E/West Line

5260'

11. Sec., T., R., M., or Blk. and Survey or Area

SW $\frac{1}{4}$, SW $\frac{1}{4}$ Sec. 16, T9S, R1E

14. Distance in miles and direction from nearest town or post office*

16 Miles South of Myton, Utah

12. County or Parrish

Duchesne, Utah

15. Distance from proposed*

16. No. of acres in lease

17. No. of acres assigned to this well

location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

560 feet East

600

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2100 SW of Paradox #16-4, 5260

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

5320 GR, 5333 K.B.

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
7-7/8	5-1/2	15.5	0-3300	350 sxs
	4-1/2	11.6	3300-5200	as required

The operator proposed to re-enter the Shell-State #1-16 through the 8-5/8 surface casing drilling out cement plugs #6-#5 and #4, and clean out old hole down to 3300 or top of cement plug No. 3, set and anchor. Whip stock 2" to NE, using Di Drill by Directional Drilling Firm, Bakersfield, Calif. After whip stock is set, Operator will go back in with a 7-7/8" J33 Tri Core Bit, 24 foot 5-1/2 OD Monell and 5-1/2 Dyna Drill and 5-1/2" Drill Collars, and a 4" drill pipe string condition drilling KCl/Polymer mud system, and kick hole off to Northeast from St 1-16, and redrill an undisturbed Tertiary Green River Section through the Parachute Cr., Delta Sands and Black Shale facies into the pay section zones of basal Green River production. A sample and gas logging unit will be on the hole, starting at 3300'. Schlumberger will log the new hole from point of offset to projected T.D., 5260, running DL, Sonic, FD & GR surveys. Based on log and sample evaluation, production casing will be run and the new reworked well will be placed on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Based on log and sample evaluation, production casing will be run and the new reworked well will be placed on production.

24.

Signed

Jesse D. Shell

Title

President

Date

Sept. 21, 1981

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

M. G. Mander

Title

Petro Eng.

Date

9/21/81

Conditions of approval, if any:

Providing proper BOP & equipment is used and, 4 1/2" casing is sufficiently cemented and well is completed in such a manner that commingling will not take place!

13

POMCO
● 8-18 * 1-18

POMCO
● 7-18 18

POMCO
○ # 17

660 ○ # 2 17
POMCO
● # 5 1980

660 POMCO
● # 4 660

660 PARADOX 871
1980 ● 16-3 16-2 ●

1920
820 ● PARADOX
16-5

16
16-4 ● 660
660

560 ● SHELL
FRANCISCAN
660 1-16

T
9
S

24

⊙ FRED MORRIS
FED. 19-1

19

● LANDMARK
FED. 20-1

20

Ⓢ
21 JUDIE
FOWLER
FED. 21-1

25

30

29

28

R 16 E

R 17 E

RE-ENTRY SPUDD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Franciscan Oil

WELL NAME: Anderson State #1-16

SECTION SWSW 16 TOWNSHIP 9S RANGE 17E COUNTY Duchesne

DRILLING CONTRACTOR Landmark Drilling

RIG # 101

SPUDDED: DATE 9-28-81

TIME 11:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Lewis Wells

TELEPHONE # 263-3462

DATE 9-29-81 SIGNED DB



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 6, 1982

Franciscan Oil Company
115 South Main, Suite 405
Salt Lake City, Utah 84111

Re: Well No. Anderson State #1-16
Sec. 16, T. 9S, R. 17E
Duchesne County, Utah
(October 1981- November 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

September 22, 1982

Franciscan Oil Company
115 South Main Street, Suite 405
Salt Lake City, Utah 84111

Re: Well No. Anderson State #1-16
Sec. 16, T. 9S, R. 17E.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

A re-entered well needs a Well Completion Report submitted on the re-entry information.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01
113/10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Side tracked</u>				5. LEASE DESIGNATION AND SERIAL NO. ML- 3453	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>whipstocked</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR FRANCISCAN OIL COMPANY <u>272-6241</u>				7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 2225 East 4800 South, Suite 100, S.L.C., Utah 84117				8. FARM OR LEASE NAME Shell-Franciscan	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 560' f/West line, 660' f/South line, Sec. 16 At top prod. interval reported below Same At total depth Same				9. WELL NO. A. Anderson #1-16	
14. PERMIT NO. 43-013-15582				DATE ISSUED 9/21/81	
15. DATE SPUDDED 9/26/81		16. DATE T.D. REACHED 10/12/81		10. FIELD AND POOL, OR WILDCAT Monument Butte	
17. DATE COMPL. (Ready to prod.) 11/25/81		18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 5333KB 5320 GR		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 16, T 9 S, R 17 E	
20. TOTAL DEPTH, MD & TVD 5381'		21. PLUG, BACK T.D., MD & TVD 5323'		12. COUNTY OR PARISH Duchesne	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY Rotary		13. STATE Utah	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Tertiary Green River Fm. Tertiary Colton Fm 4414-24; 4445-50; 4526-36; 4786-98 5181-88; 5226-40				19. ELEV. CASINGHEAD 5323	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Cement Bond Log</u> <u>Dual laterolog, Computer Processed, Compensated Neutron Formation</u>				25. WAS DIRECTIONAL SURVEY MADE 2 $\frac{1}{2}$ ° to NE	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	re-entry	from old hole	P/A		
4 $\frac{1}{2}$ "	9.5	5357.91	7 7/8"	Type "G", 2% NaCl	755 sxs
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	5161'	4297'			
31. PERFORATION RECORD (Interval, size and number)					
1. 4424' to 5240' 104 holes 2 shots/ft. <u>Sec(24) same as</u> <u>Producing zones</u>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
2700 15% acid			Diesel Frac 794 BBLs		
4,500 lbs. 20-40			Sand 900 12/20		
33. PRODUCTION					
DATE FIRST PRODUCTION 11/25/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping Parkersburg--190 GLVB			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11/25/81	HOURS TESTED 24 hr	CHOKE SIZE	PROD'N. FOR TEST PERIOD 76.62	GAS—MCF. None	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel to pump engine					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Electric Logs, Mud Logs, Completion Reports					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shells

TITLE

Pres.

DATE

Oct 7th 82

*(See Instructions and Spaces for Additional Data on Reverse Side)

FRANCISCAN OIL COMPANY

2225 East Murray Holladay Road, Suite 100
Salt Lake City, Utah 84117
(801) 272-6241

RECEIVED

JUN 03 1985

DIVISION OF OIL
GAS & MINING

May 29, 1985

Mr. Norman C. Stout
State of Utah
Department of Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Shell-Franciscan
State No. 1-16
Duchesne County, Utah

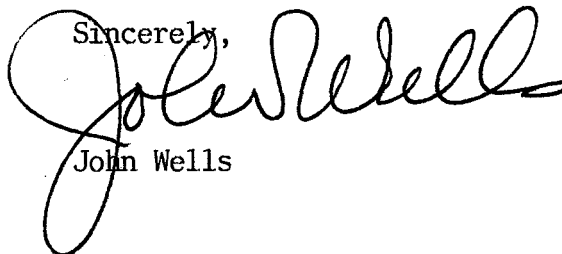
Dear Mr. Stout:

In talking with Mr. Dean Power of C.K.M. Resources, he indicated that you had no record of the Plug and Abandonment of the Shell Franciscan State #1-16 well.

We are enclosing a photo copy of our original report filed in September of 1981, indicating the abandonment.

Thank you.

Sincerely,



John Wells

JW:mlr
Encl.

This is on original plugging, not re-entry

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. M.L. 3453
2. NAME OF OPERATOR Franciscan Oil		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 115 South Main, Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 560' E/West line 660' N/South line of Section 16, T9S, R17E, Duchesne County, Utah		8. FARM OR LEASE NAME Shell Franciscan
14. PERMIT NO. 4301315582 GRVY		9. WELL NO. State No. 1-16
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5320 GR 5333 KB		10. FIELD AND POOL, OR WILDCAT Monument Butte
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, SW $\frac{1}{4}$, Sec. 16 T9S, R17E
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH Duchesne
SUBSEQUENT REPORT OF:		13. STATE Utah

JUN 03 1985

DIVISION OF OIL
GAS & MINING

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Operator, Franciscan, plugged and abandoned the State No. 1-16, on February 7, 1981. B. J. Hughes, Inc., Oil Well cementing service set the following cement plugs, with 310 sacks of Ideal type "6" cement.
(#1) 4935 to 4300 feet (#2) 4100 to 3900 feet (#3) 3600 to 3300 feet
(#4) 1300 to 1200 feet (#5) 325 to 225 feet (#6) 40 to surface with 5' steel marker.

The operator recovered 3417' of 4 $\frac{1}{2}$ " 11.6 # casing, with 1643' of 4 $\frac{1}{2}$ " left in old hole. Location site cleaned up and leveled.

18. I hereby certify that the foregoing is true and correct

SIGNED

James J. Shell

TITLE

Pres.

DATE

Sept. 21, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 2, 1985

Mr. John Wells
Franciscan Oil Company
4527 South 2300 East, Suite 106
Salt Lake City, Utah 84117

Dear Mr. Wells:

Re: Well No. State 1-16 - API #4301315582
Sec. 16, T. 9S., R. 17E., - Duchesne County, Utah

You stated on your May 1985 Monthly Oil and Gas Production Report that this well was plugged and abandoned and submitted a sundry to support this fact. In checking this against the file on this well it has been noted that the report is for the original plugging completed on February 7, 1981 and this well was re-entered on September 26, 1981. I have enclosed a copy of the sundry and Well Completion Report for your inspection.

In order to bring this well up-to-date, it is necessary to submit production and disposition reports for the months of June 1985 to the present and/or provide this office with a sundry of plugging and abandonment on the re-entry. Forms are enclosed for your convenience.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

Claudia L. Jones
Production Specialist

Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
Norman C. Stout
Suspense File
0063S/19



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 2, 1985

Mr. John Wells
Mr. Louis Wells
Franciscan Oil Company
2225 East 4800 South, #100
Salt Lake City, Utah 84117

Gentlemen:

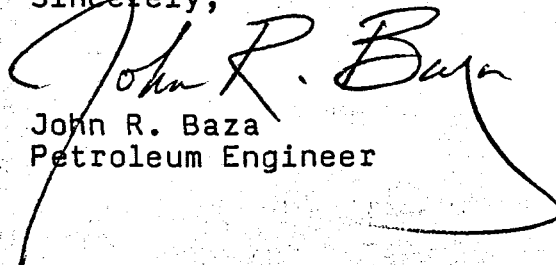
RE: Well No. Ann Anderson 1, Sec. 16, T.9S, R.17E,
Duchesne County, Utah

On September 25, 1985, you discussed the referenced well in a telephone conversation with Mr. William Moore of the Division of Oil, Gas, and Mining. Mr. Moore indicated that you would be allowed 60 days to resolve problems which have existed at the referenced location for a substantial length of time. To date, no work has begun at the well site and the well remains a continuing concern to the Division. It is requested that you immediately contact this office regarding your plans for mitigating the existing problems.

The specific problems which require your attention are:
(1) clean up of brush, oil and trash scattered about the location and (2) rehabilitation of the on site reserve pits to leave only a small emergency pit on the location. It is requested that you present your plans for mitigation of the stated problems to the Division for review and approval. Because of the substantial length of time that the problems have been in existence, the Division will initiate punitive actions if you have not responded within 15 days of receipt of this letter.

We look forward to your prompt consideration of this matter.

Sincerely,



John R. Baza
Petroleum Engineer

jrb
cc: D. R. Nielson
R. J. Firth
Well file

0214T-19

FRANCISCAN OIL COMPANY

2225 East Murray Holladay Road, Suite 100
Salt Lake City, Utah 84117
(801) 272-6241

012895

December 11, 1986

Mr. William Moore
Mr. John R. Baza
State of Utah
Natural Resources
355 W. North Temple
3 Triad Center Suite #350
Salt Lake City UT 84180-1203

RECEIVED
DEC 15 1986

DIVISION OF
OIL, GAS & MINING

Ed.

13-013-15580

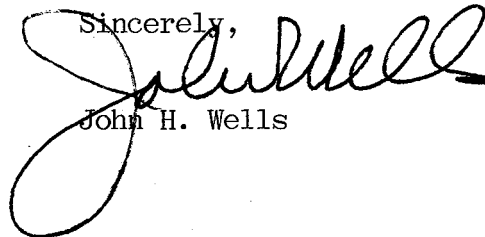
Re: Clean up of location Ann-Anderson 1-16
Section 16, T9S, R17E
Duchesne County, Utah

Gentlemen:

In response to your letter of December 2, 1986, Franciscan Oil Company on December 3rd and 4th 1986 cleaned up location by back filling reserve pit.

We await your approval.

Sincerely,



John H. Wells

JHW/jc



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 26, 1991

TO: Edward Bonner, State Lands & Forestry, Minerals Section
FROM: K. Michael Hebertson, Inspector *SH*
THRU: Frank Matthews, State Petroleum Engineer *FM*
RE: Status of A. Anderson St. 1-16, API# 43-013-15582,
Lease # ML-3453, Sec. 16, T. 09S, R. 17E, Duchesne Co.,
Operator: Franciscan Oil Company

A field check of the above referenced well, conducted December 23, 1991, established the following facts:

- A. The sucker rods have been pulled out of the well and laid down on location. No polish rod or stuffing box was found.
- B. The production tubing has been pulled out of the well and laid down on location. The tubing is badly rusted and weathered.
- C. The horsehead of the pump jack has no bridle and the engine is not connected to any power source for electricity, natural gas or propane.
- D. No production lines were connected to the well head. The hammer unions and threaded connections were coated with old oil and dirt, they showed no signs of recent use.
- E. The well head was bull plugged in the top; however, the wing valves and connections were not plugged. There were no gauges on the well head.

Page 2
Edward Bonner
December 26, 1991

- F. The production tank and lines were disconnected. There was no evidence of any recent activity at the battery. A temperature gauge on the tank was at 30°, approximately the same temperature as the ambient air temperature that day.
- G. There were no fresh tracks in the snow, either on location or on the access road to location. No traffic had been to location since the last snow fell the first week of December.
- H. There is no gas sales meter on location and no gas sales line could be located.

Pictures were taken to help in the documentation of these items. Should you need further assistance, please contact us.

vlc
cc: R. J. Firth
File

Form 9-381
(May 1985)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form Approved
Budget Bureau No. 42-R1424

6. LEASE DESIGNATION AND SERIAL NO.

ML-3453

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

State #1-16

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREASWSW¹ T9S-R17E, Sec. 16

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

FRANCISCAN OIL COMPANY

3. ADDRESS OF OPERATOR

4935 Holladay Blvd.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

560' FWL Sec. 16

660' FSL T 9 S, R 17 E

14. PERMIT NO.

43-013-15582

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5320' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator proposes to start a work program to plug and abandon the Ann Anderson # 1-16 on August 10, 1994.

A CIBP will be set at 4360 ft., 20 ft. into the Douglas Creek member of the Green River Formation. The CIBP will be set on wire line to seal off the Tertiary Wasatch/Colton contact-----cut at 5126 ft.-----total depth was 5323.5 ft. Sink-O-bars will be used if required to sink and set the CIBP to a setting depth of 4360 ft. After the CIBP is anchored in place, a 2-sack cement plug will be set on top with a dump bailer to effect a seal and prevent erosion on the CIBP from fluids above.

A 10-sack cement plug will be set at the surface with a dry hole 4" steel pipe, properly marked and welded with required dryhole information.

All equipment: tanks, lines, pump jack, wellhead and heater-treater will be removed.

Surface pits will be filled and the soil and gravel will be graded to State Oil & Gas abandonment requirements, subject to your approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Wells

TITLE Franciscan Oil Co.

DATE 8/4/94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



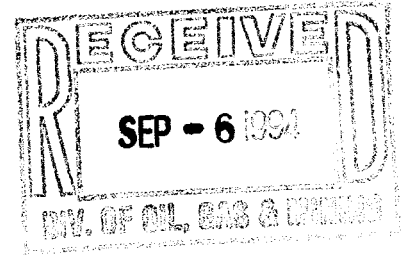
Michael O. Leavitt
Governor

Scott Hirschi
Director

State of Utah

School and Institutional
Trust Lands Administration

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, UT 84180-1204
801-538-5508
801-355-0922 (fax)



September 1, 1994

Lewis F. Wells
Franciscan Oil Company
4935 Holladay Blvd.
Salt Lake City, UT 84117

Dear Mr. Wells:

As a follow up to our phone conversation of August 23, 1994, please be advised that the 40 acres formerly covered under ML 3453 covering the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 16, T9S, R17E, SLB&M., will be offered for competitive leasing on the agency's September 1994 Lease Offering. In the offering we have provided notice that this acreage contains an open well and have stipulated that the high bidder will have 30 days in which to submit operator name change forms and bonding. The decision to lease this acreage with an open well was based on direction received from personnel of the Division of Oil, Gas, and Mining as they felt this particular well was valuable and should not be plugged at the present time. The high bidder upon meeting the required stipulations would relieve you of further liability associated with ML 3453 and the State No. 1-16 Well. However, if there are no bidders on this leasing unit or if the high bidder fails to meet the required stipulations, then we will look to you for plugging of the State No. 1-16 Well.

If you would like to receive a copy of the September 1994 Offering or if you have any questions concerning this matter please contact this office.

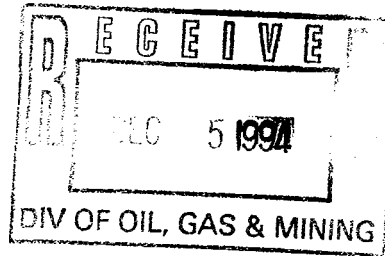
Sincerely,

EDWARD W. BONNER
MINERALS SECTION MANAGER

EWB/tdw

cc: Division of Oil, Gas, and Mining

DALEN Resources
Oil & Gas Co.



December 1, 1994

Lisha Cordova
Department of Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: A. Anderson State #1-16
Duchesne County, Utah
API #43-013-15582

Dear Lisha:

DALEN Resources Oil & Gas Co. purchased the referenced well from Franciscan Oil Company effective October 5, 1994. Enclosed is an original and two (2) copies of the Sundry Notice showing DALEN as the new owner and operator.

If you have any questions or need additional information, please contact me at (214) 706-3678.

Sincerely,

A handwritten signature in cursive script that reads "Jim Johnson".

Jim Johnson
Regulatory Analyst

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1994

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals, GAS & MINING

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DALEN Resources Oil & Gas Co.

3. Address and Telephone No.

6688 N. Central Expwy, Suite 1000, Dallas; TX 75206-3922

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 560' FWL
SW/4 SW/4 Section 16, T9S, R17E

5. Lease Designation and Serial No.

ML 3453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A. Anderson State #1-16

9. API Well No.

43-013-15582

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other Owner/Operator change ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DALEN Resources Oil & Gas Co. purchased the well from Franciscan Oil Company and will take over operations effective October 5, 1994.

14. I hereby certify that the foregoing is true and correct

Signed Jim Johnson Title Regulatory Analyst Date 12/1/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Franciscan Oil Company

3. Address and Telephone Number:
4935 Holladay Blvd. S.L.C UT 84117

4. Location of Well
Footages: 560' FWL 660' FSL
QQ, Sec., T., R., M.: SW, SW Sec 16, T 9 S, R 17E

5. Lease Designation and Serial Number:

ML 3543

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Ann Anderson 1-16

9. API Well Number:

43-013-15582

10. Field and Pool, or Wildcat:

Monument Butte

County: Duchesne

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Lost Lease</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State Of Utah Dept of Lands & Forestry sold the Oil & Gas Lease on 9/31 /94 .

RECEIVED
JAN - 9 1995

DIV OF OIL, GAS & MINING

13.

Name & Signature: _____

Title: President

Date: 1/6/95

(This space for State use only)

Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

MESSAGE

Date 1/18 1995

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Franciscan Oil Co. (N-1330)

New Operator : Dalen Resources (N 3300)

Well:

API:

Entity:

S-T-R:

A. Anderson State 1-16

43-013-15582

00675

16-95-17E

ML 3453

--- No. 9 FOLD

--- No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

--- No. 9 & 10 FOLD

Signed

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1- LEC	✓
2- LWP 7-PL	✓
3- DT 8-SJ	✓
4- VLO 9-FILE	✓
5- RJF	✓
6- LWP	✓

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-5-94)

TO (new operator)	<u>DALEN RESOURCES OIL & GAS CO</u> (former operator)	<u>FRANCISCAN OIL COMPANY</u>
(address)	<u>6688 N CENTRAL EXPWY STE 1000</u>	<u>4935 HOLLADAY BLVD</u>
	<u>DALLAS TX 75206-3922</u>	<u>SALT LAKE CITY UT 84117</u>
	<u>JIM JOHNSON</u>	<u>JOHN WELLS</u>
	phone <u>(214) 750-3800</u>	phone <u>(801) 292-3800</u>
	account no. <u>N 3300</u>	account no. <u>N 1330</u>

Well(s) (attach additional page if needed):

***NEW LEASE ML-46694 EFF 10/94**

Name <u>A ANDERSON ST 1-16/GRRV</u>	API: <u>43-013-15582</u>	Entity: <u>675</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>17E</u>	Lease Type: <u>ML3453</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 12-14-94) (Reg. 1-5-95) (Rec'd 1-13-95)*
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 12-5-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-13-95)*
- LWP 6. Cardex file has been updated for each well listed above. *1-18-95*
- LWP 7. Well file labels have been updated for each well listed above. *1-18-95*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-13-95)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Trust Lands Admin. \$80,000/U2164274

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1/18/95 1995. If yes, division response was made by letter dated 1/18/95 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1/18/95 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
1/18/95 - Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: January 20 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950106 Trust Lands; lease ML-3453 Terminated eff. 5-31-94 (non production)
New lease ML-46694 / DALEN eff. 10/94.

**ENSERCH
EXPLORATION** INC

4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-4186
214/369-7893

January 11, 1996

Bureau of Land Management
Utah State Office
324 South State
Salt Lake City, UT 84111

Attention: Mr. Chris Merritt

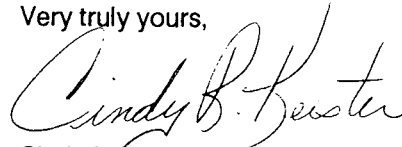
RE: Operator Name Change

Dear Mr. Merritt:

DALEN Resources Oil & Gas Co. has been merged into Enserch Exploration, Inc. effective January 1, 1996. Attached is a list of the properties that were operated by DALEN Resources and a copy of the Certificate of Merger from the Secretary of the State of Texas. Please change the operator name on these properties. Enserch Exploration, Inc. operates under Nationwide Bond No. 203826, BLM assigned No. MT-0680.

If you have any questions or need further information, please contact the undersigned at (214) 987-6363.

Very truly yours,



Cindy R. Keister
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Vernal BLM Office w/attachments

UTAH WELLS
ENSERCH EXPLORATION, INC.

1/11/96

UNIT	WELL		LSE NO.	API NO.	QTR	SEC.	TWN	RANGE	COUNTY
**	Federal	21- 9H	U-50750	✓43-013-31458	NE NW	9	9S	17E	Duchesne
**	Federal	22- 9H	U-50750	✓43-013-31049	SE NW	9	9S	17E	Duchesne
**	Federal	23- 9H	U-50750	✓43-013-31206	NE SW	9	9S	17E	Duchesne
**	Federal	24- 9H	U-50750	✓43-013-30682	SE SW	9	9S	17E	Duchesne
**	Federal	33- 9H	U-61052	✓43-013-31108	NW SE	9	9S	17E	Duchesne
	Federal	19- 1	U-13905	✓43-013-30563	NW NW	19	9S	17E	Duchesne
	Govt. Fowler	20- 1	U-13905	✓43-013-30563	NW NW	20	9S	17E	Duchesne
	Federal	41- 30H	U-11385	✓43-013-30601	NE NE	30	9S	17E	Duchesne
	Federal	21- 15H	U-11385	✓43-013-30614	NE NW	15	9S	17E	Duchesne
***	Federal	3- 24B	UTU-68625	✓43-047-32671	NE NW	24	9S	19E	Uintah
***	Federal	5- 24B	UTU-68625	✓43-047-32447	SW NW	24	9S	19E	Uintah
***	Federal	11- 24B	UTU-68625	✓43-047-32223	NE SW	24	9S	19E	Uintah
***	Federal	13- 24B	UTU-68625	✓43-047-32418	SW SW	24	9S	19E	Uintah
***	Federal	15- 24B	UTU-68625	✓43-047-32420	SW SE	24	9S	19E	Uintah
***	Federal	3- 25B	UTU-	✓43-047-32417		25	9S	19E	Uintah
***	Federal	7- 25B	UTU-	✓43-047-30406		25	9S	19E	Uintah
✓***	Federal	1- 26B	UTU-68625	✓43-047-32248	NE NE	26	9S	19E	Uintah
***	Federal	13- 26B	UTU-68625	✓43-047-32237	SW SW	26	9S	19E	Uintah
	Federal	41- 29I	U-19267	✓43-047-32495	NE NE	29	9S	18E	Uintah
	Federal	33- 18J	U-16544	✓43-047-31200	NW SE	18	9S	19E	Uintah
	Federal	24- 34D	U-58546	✓43-047-31637	SE SW	34	8S	18E	Uintah
	State	2- 32B	ML-45172	✓43-047-32221	NW NE	32	9S	18E	Uintah
	State	5- 36B	ML-45173	✓43-047-32224	SW NW	36	9S	19E	Uintah
	State	9- 36A	ML-45171	✓43-047-32225	NE SE	36	9S	19E	Uintah
	State	9- 36B	ML-45173	✓43-047-32249	NE SE	36	9S	19E	Uintah
	State	31- 32D	ML-22058	✓43-047-32479	NW NE	32	8S	18E	Uintah
State	State	1-16	ML-46694	✓43-013-15582	SWSW	16	9S	17E	Duchesne

* Wells Draw Unit BLM Unit No. UTU72613A
 ** Pleasant Valley Unit BLM Unit No. UTU74477X
 *** West Willow Creek Unit BLM Unit No. UTU73218X

ENSERCH
EXPLORATION INC

4849 Greenville Avenue, Suite 1200
Dallas, Texas 75206-4186
January 18, 1996

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Mr. Frank Mathews

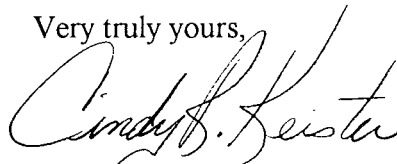
RE: Operator Changes
State 2-32B, State 5-36B, State 9-36A,
State 9-36B & State 32-32D, *A. Anderson St. 1-16a*
Uintah County, Utah

Gentlemen:

Attached is an original and one (1) copy of Form 9 "Sundry Notices and Reports on Wells" changing the operator from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. for the referenced wells. Also attached is a copy of the Certificate of Merger from the Secretary of the State of Texas certifying the Articles of Merger.

If you have any questions or need further information, please contact the undersigned at 214/987-6353.

Very truly yours,



Cindy R. Keister
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Central File
Regulatory File

United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

FEB 12 1996

IN REPLY REFER TO:
3100
U-01470A et al
UT-923

FEB 09 1996

NOTICE

Enserch Exploration, Inc. : Oil and Gas
4849 Greenville Ave., Suite 1200 : U-01470A et al
Dallas, Texas 75206-4186 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of DALEN Resources Oil & Gas Co. into Enserch Exploration, Inc. with Enserch Exploration, Inc. being the surviving entity.

For our purposes, the merger is recognized effective December 31, 1995 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field offices, you will be contacted by them.

If you identify other leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. on Bond No. U1870111 (BLM Bond No. WY2554). This is a nationwide bond held in the Wyoming State Office. Enserch Exploration, Inc. has a nationwide bond, No. 203826 (BLM Bond No. MT0680) on file in the Montana State Office. Only one of the bonds is required to cover liabilities for lease obligations. However, both bonds will remain in effect until the principal/obligor advises the appropriate BLM State Office which bond it wishes to maintain and which bond it wishes to have the period of liability terminated. A rider, assuming any and all liabilities of the bond you wish to terminate must be submitted for approval to the appropriate BLM State Office. If you have any questions concerning the bonding, please contact Irene Anderson at (801) 539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure

1. Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
Moab District Office
Vernal District Office
Teresa Thompson (UT-920)
Irene Anderson (UT-923)

Exhibit of Leases

U-01470A	U-0143521A	U-52765	UTU-68328
U-01790	U-0147541	U-55626	UTU-68330
U-02896A	U-0147541A	U-58546	UTU-68338
U-03505	U-2838	U-61052	UTU-68346
U-03576	U-7206	U-61189	UTU-68347
U-013429A	U-10291	U-62657	UTU-68348
U-013765	U-10760	UTU-65218	UTU-68388
U-013766	U-11385	UTU-65472	UTU-68402
U-013767	U-13905	UTU-65615	UTU-68544
U-013769	U-14236	UTU-65949	UTU-68548
U-013769A	U-15392	UTU-66004	UTU-68619
U-013769B	U-16535	UTU-66027	UTU-68624
U-013769C	U-16539	UTU-66033	UTU-68625
U-013792	U-16544	UTU-66184	UTU-68626
U-013793	U-17036	UTU-66185	UTU-68627
U-013793A	U-17424	UTU-66193	UTU-68631
U-013794	U-19267	UTU-66484	UTU-69024
U-013818A	U-30096	UTU-66743	UTU-69166
U-013820	U-39221	UTU-67168	UTU-69482
U-013821A	U-39713	UTU-67841	UTU-72104
U-017713	U-39714	UTU-67857	UTU-73087
U-035316	U-40026	UTU-67996	UTU-73089
U-037164	U-47171	UTU-67997	UTU-73433
U-0141644	U-49092	UTU-68108	UTU-73512
U-0143519	U-50750	UTU-68109	UTU-74805
U-0143520A	U-51081	UTU-68316	UTU-74806
U-034217A	U-07978	UTU-72108	UTU-74872

Wells Draw Unit (UTU-72613A)
West Willow Creek Unit (UTU-73218X)
Pleasant Valley Unit (UTU-74477X)



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that the attached Articles of Merger of

DALEN CORPORATION
a Delaware no permit corporation
with
ENSERCH EXPLORATION, INC.
a Texas corporation

have been received in this office and are found to conform to law. ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger.

Dated December 19, 1995.

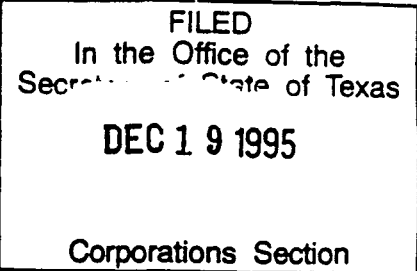
Effective December 31, 1995 04:55 PM



1087.

Antonio O. Garza, Jr.
Secretary of State

**ARTICLES OF MERGER OF
DALEN Corporation
INTO
Enserch Exploration, Inc.**



Pursuant to the provisions of Article 5.16 of the Texas Business Corporation Act, Enserch Exploration, Inc., a corporation organized under the laws of the State of Texas ("Parent Corporation"), and owning at least ninety percent of the shares of DALEN Corporation, a corporation organized under the laws of the State of Delaware ("Subsidiary Corporation"), hereby executes the following Articles of Merger:

1. The name of the Parent Corporation is Enserch Exploration, Inc. The name of the Subsidiary Corporation is DALEN Corporation. Enserch Exploration, Inc. is incorporated in Texas, and DALEN Corporation is incorporated in Delaware.
2. The following is a copy of resolutions of the Board of Directors of Enserch Exploration, Inc. or Parent Corporation ("Enserch") adopted on December 5, 1995:

"WHEREAS Section 5.16 of the Texas Business Corporation Act permits short-form mergers if the subsidiary is a foreign corporation and the parent is a Texas corporation, provided that this procedure is permitted by the laws of the foreign corporation's jurisdiction of incorporation and

"WHEREAS Section 253 of the General Corporation Law of Delaware provides for short-form mergers between a domestic subsidiary corporation and a foreign parent corporation,

"RESOLVED, That DALEN Corporation, a Delaware corporation ("DALEN"), which is a wholly-owned subsidiary of Enserch, merge with and into Enserch Exploration, Inc. pursuant to Section 5.16 of the Texas Business Corporation Act (the 'Merger'), effective as of 4:55 P.M., Dallas, Texas time, on December 31, 1995, and that Enserch Exploration, Inc. assume all of the obligations of DALEN at such time; and

"FURTHER RESOLVED, That the proper officers of this Company are hereby authorized and empowered to file with the Secretary of State of the State of Texas Articles of Merger and with the Secretary of State of Delaware a Certificate of Ownership and Merger to effect the Merger of DALEN into this Company and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of this Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of this Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

3. The number of outstanding shares of each class of the Subsidiary Corporation and the number of shares of each class owned by the surviving Parent Corporation is:

Company	Class	No. of Shares Outstanding	No. of Shares Owned by Parent Corporation
Subsidiary Corporation	Common	100	100

4. The laws of Delaware, the jurisdiction under which Subsidiary Corporation is organized, permit such a merger.

Dated this 12th day of December, 1995.

ENSERCH EXPLORATION, INC.

By: J. W. Pinkerton
Name: J. W. Pinkerton
Title: Vice President and Controller,
Chief Accounting Officer



The State of Texas

SECRETARY OF STATE

I, ANTONIO O. GARZA, JR., Secretary of State of Texas, DO HEREBY CERTIFY that Articles of Merger of **ENSERCH EXPLORATION, INC.** (Charter No. 1323890-00), a **TEXAS** corporation, and **DALEN CORPORATION**, a **DELAWARE** (No Permit) corporation, were filed in this office on **DECEMBER 19, 1995**, for which a certificate of merger was issued; and that according to the terms of the merger the surviving corporation is **ENSERCH EXPLORATION, INC.**, a **TEXAS** corporation.

IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, on December 19, 1995.



Antonio O. Garza, Jr.

Antonio O. Garza, Jr.
Secretary of State

MAC

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

(MERGER)

Routing:

1-LEC / CH
2-DTS/ST-FILM
3-VLD-8-FILE
4-RJF
5-LHC
6-SJ

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-96)

TO (new operator) ENSERCH EXPLORATION INC
 (address) 4849 GREENVILLE AVE STE 1200
DALLAS TX 75206
CINDY KEISTER
 phone (214) 987-6353
 account no. N4940 (1-29-96)

FROM (former operator) DALEN RESOURCES OIL & GAS
 (address) 6688 N CENTRAL EXP #1000
DALLAS TX 75206-3922
CINDY KEISTER
 phone (214) 987-6353
 account no. N3300

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-22-96)*

lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-22-96)*

lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #171513. (1-4-95)

lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-12-96)*

lec 6. Cardex file has been updated for each well listed above. *(2-12-96)*

lec 7. Well file labels have been updated for each well listed above. *(2-12-96)*

lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-12-96)*

lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- le* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands / Bond & Lease update in progress!*

- le* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date ____ 19____. If yes, division response was made by letter dated ____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- WDL* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960212 BLM/SL Appr. eff. 12-31-95.

**EQUITABLE RESOURCES
ENERGY COMPANY****BALCRON OIL DIVISION**1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860**★FAX TRANSMITTAL★****FAX NO.: (406) 245-1365**

TO: NAME: Leesha
COMPANY: Utah, Division of Oil, Gas, & Mining
DATE: 02-21-96
FAX #:

FROM: Molly Conrad
Equitable Resources Energy Company, Balcron Oil Division
1601 Lewis Avenue
Billings, MT 59102
Phone: (406) 259-7860 ext 236

TOTAL # OF PAGES 2
(including this cover sheet)

If you do not receive all pages, please call back as soon as possible at (406) 259-7860.

TELECOMMUNICATOR: mmc

SPECIAL INSTRUCTIONS:

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.

Thanks for your help!!

NOTE: The information contained in this facsimile message is privileged and confidential, and is intended only for the use of the individual(s) or entity name above who have been specifically authorized to receive it. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return all pages to the address shown above. **THANK YOU.**

✓ A. Anderson State #1-16	Monument Butte	SW SW	16	9S	17E	Duchesne	UT	Oil (St)	Green River	ML-3453	43-013-15582	680' FSL, 560' FWL		Beluga
✓ Balcon Monument Fed. #12-17	Monument Butte	SW NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31431	1980' FNL, 690' FWL	Vernal	Beluga
✓ Balcon Monument Fed. #13-8	Monument Butte	NW SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31382	2060' FSL, 694' FWL	Vernal	Beluga
✓ Balcon Monument Fed. #14-8	Monument Butte	SW SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31388	660' FSL, 660' FWL	Vernal	Beluga
✓ Balcon Monument Fed. #21-17	Monument Butte	NE NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-31387	500' FNL, 1980' FWL	Vernal	Beluga
✓ Balcon Monument Fed. #22-17	Monument Butte	SE NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31429	1800' FNL, 1980' FWL	Vernal	Beluga
✓ Balcon Monument Fed. #31-17	Monument Butte	NE NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31428	660' FNL, 1980' FEL	Vernal	Beluga
✓ Balcon Monument Fed. #32-17	Monument Butte	SW NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31485	1980' FNL, 1980' FEL	Vernal	Beluga
✓ Balcon Monument Fed. #33-8	Monument Butte	NW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31427	1980' FSL, 1980' FEL	Vernal	Beluga
✓ Balcon Monument Fed. #41-17	Monument Butte	NE NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31466	660' FNL, 660' FEL	Vernal	Beluga
✓ Balcon Monument Fed. #42-17	Monument Butte	SE NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31467	1800' FNL, 700' FEL	Vernal	Beluga
✓ Balcon Monument Fed. #43-7	Monument Butte	NE SE	7	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31432	1650' FSL, 650' FEL	Vernal	Beluga
✓ O. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 885' FWL		Beluga
✓ DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (St)	Green River	U-44430	43-013-30689	2059' FSL, 0584' FEL	Vernal	Beluga
✓ Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2180' FEL	Vernal	Beluga
✓ Maxon Federal #23-8	Monument Butte	NE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
✓ Moon Federal #44-7	Monument Butte	SE SE	7	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30666	670' FSL, 683' FEL	Vernal	Beluga
✓ Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	9S	17E	Duchesne	UT	PND	Green River	UTU-74108		2217' FSL, 2187' FWL	Vernal	Beluga
✓ Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	9S	17E	Duchesne	UT	PND	Green River	U-72106		1926' FSL, 2000' FEL	Vernal	Beluga
✓ Monument State #13-96-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580	1980' FSL, 660' FWL		Beluga
✓ Monument State #22-96-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579	1824' FNL, 1881' FWL		Beluga
✓ Monument State #23-96-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578	1980' FSL, 1980' FWL		Beluga
✓ Palate Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516	661' FNL, 664' FWL	Vernal	Beluga
✓ Palate Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30575	690' FSL, 1980' FWL	Vernal	Beluga
✓ Palate Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778	660' FSL, 1980' FEL	Vernal	Beluga
✓ Palate Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777	1958' FSL, 711' FEL	Vernal	Beluga
✓ POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505	1980' FSL, 1980' FEL	Vernal	Beluga
✓ POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506	660' FSL, 660' FWL	Vernal	Beluga
✓ POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499	1980' FSL, 690' FWL	Vernal	Beluga
✓ Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562	660' FNL, 1980' FWL		Beluga

N4940-Enserch Explor. Inc.

N8395-Prod. Recovery Corp.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR EQUITABLE RESOURCES ENERGY
ADDRESS BALCRON OIL DIVISION

OPERATOR ACCT. NO. N9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		11880				9S	17E		DUCHESNE		
WELL 1 COMMENTS: *BELUGA UNIT EFF 2-1-96 (SEE ATTACHED LIST OF WELLS BEING CHANGED FROM CURRENT ENTITY TO NEW UNIT ENTITY 11880).											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

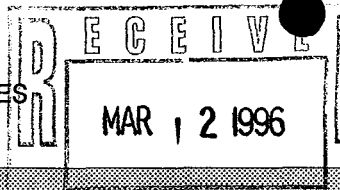
2-22-96

Title

Date

Phone No. ()

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



6. Lease Designation and Serial Number
ML-3453

7. Indian Allottee or Tribe Name

NA

8. Unit or Communization Agreement

Beluga Unit

9. Well Name and Number

A. Anderson State 1-16

10. API Well Number

43-013-15582

11. Field and Pool, or Wildcat
Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT—for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (Specify)

2. Name of Operator

Enserch Exploration, Inc.

3. Address of Operator

4849 Greenville Ave., Suite 1200, Dallas, TX 75206

4. Telephone Number

(214) 987-6353

5. Location of Well

Footage : 660' FSL & 560' FWL

QQ. Sec, T., R., M. : SW/4 SW/4 Section 16, T9S-R17E

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Test | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enserch Exploration relinquishes operator of the A. Anderson State 1-16 to Equitable Resources Energy Company, per the Beluga Unit Agreement. This operator change is effective 02/01/96.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Cindy R. Keister

Title Regulatory Compliance Specialist

Date 03/06/1996

(State Use Only)

CC: BLM - Vernal, UT

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860

4. Location of Well

Footages: 660' FSL & 560' FWL

QQ, Sec., T., R., M.: SW SW section 16, T9S, R17E

5. Lease Designation and Serial Number:

ML-46694

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

Beluga Unit

8. Well Name and Number:

A. Anderson State #1-16

9. API Well Number:

43-013-15582

10. Field and Pool, or Wildcat:

Monument Butte/Green River

County: Duchesne County

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective February 1, 1996, with the inception of the Beluga Unit, Equitable Resources Energy Company, Balcron Oil Division will take over operations of this well from:

Dalen Resources Oil & Gas Company
6688 North Cenral Expressway
Suite 1000
Dallas, TX 75206-3922

FEB 16 1996

13.

Name & Signature: Molly Conrad Molly Conrad Title: Operations Secretary Date: 2-14-96

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	VACC-FILE
2	DT-8-FILE
3	VLD
4	RJE
5	LEO
6	SJ

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY</u>	FROM (former operator)	<u>ENSERCH EXPLORATION INC</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address)	<u>4849 GREENVILLE AVE #1200</u>
	<u>1601 LEWIS AVE</u>		<u>DALLAS TX 75206</u>
	<u>BILLINGS MT 59102-4126</u>		<u>CINDY KEISTER</u>
	phone (<u>406</u>) <u>259-7860</u>		phone (<u>214</u>) <u>987-6353</u>
	account no. <u>N9890</u>		account no. <u>N 4940</u>

***DALEN MERGED INTO ENSERCH 1/96.**

Well(s) (attach additional page if needed):

****BELUGA UNIT**

Name: **A ANDERSON ST 1-16/GRAPI: 43-013-15582	Entity: <u>675</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>17E</u>	Lease Type: <u>ML46694</u>
Name: _____ API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 2-20-96) (Reg. 3-6-96) (Rec'd 3-12-96)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-16-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-13-96)*
- Sec 6. Cardex file has been updated for each well listed above. *(3-13-96)*
- Sec 7. Well file labels have been updated for each well listed above. *(3-13-96)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-13-96)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *675 to 11880 "Beluga Unit"*
- Sec* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands / Bond OK*

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date 2 1996. If yes, division response was made by letter dated 2 1996.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 3/15/96*
DLB To Ed Bonner 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- KDR* 1. All attachments to this form have been microfilmed. Date: March 26 1996.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 3/15 19 96

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Enserch Exploration Inc (N4940)

New Operator: Equitable Resources Energy (N9890)

Well(s):	API:	Entity:	S-T-R:	Lease:
A. Anderson State 1-16	43-013-15582	00675	16-9S-17E	ML46694

cc: Operator File

Signed Don Staley

REPLY

Date _____ 19 ____

Signed _____

UTAH

Boll Weevil Federal #26-13	Undesignated	NW SW	26	8S	16E	Duchesne	UT	OTA	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	
C&O Gov't #1	Monument Butte	NW SW	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vernal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vernal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	9S	16E	Duchesne	UT	WIW	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernal	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL, 820' FEL	Vernal	Castle Peak
Chorney Federal #1-9	Pariette Bench	SE SW	9	9S	19E	Uintah	UT	OSI	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504		1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Vernal	Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	8S	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Coyote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vernal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Vernal	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Vernal	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689		Vernal	Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Vernal	Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Vernal	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Vernal	Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	8S	25E	Uintah	UT	WIW	Green River	U-20309-D	43-047-20261	660' FSL, 1980' FEL	Vernal	Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	Vernal	Beluga
Federal #1-26	Monument Butte	NE NW	26	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-31953	461' FNL, 1880' FWL	Vernal	
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Vernal	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Vernal	Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	9S	16E	Duchesne	UT	Oil	Green River	U-33992	43-013-30603	784' FNL, 812' FEL	Vernal	Jonah
Federal #22-25	Monument Butte	SE NW	25	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-32008	1667' FNL, 1773' FWL	Vernal	
Getty #12-1	Monument Butte	NW NE	12	9S	16E	Duchesne	UT	Oil	Green River	U-44426	43-013-30889	501' FNL, 2012' FEL	Vernal	Jonah
Getty #7-A	Monument Butte	NE NE	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30926	761' FNL, 664' FEL	Vernal	Jonah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 10 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 3 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ A ANDERSON STATE 1-16								
4301315582	11880	09S 17E 16	GRRV					
✓ FEDERAL 1-18								
4301330332	11880	09S 17E 18	DGCRK					
✓ POMCO #5								
4301330499	11880	09S 17E 17	GRRV					
✓ POMCO #2								
4301330505	11880	09S 17E 18	GR-WS					
✓ POMCO #4								
4301330506	11880	09S 17E 17	GRRV					
✓ PAIUTE FED 11-17								
01330516	11880	09S 17E 17	GRRV					
✓ SJE MORRIS 16-3								
4301330562	11880	09S 17E 16	GRRV					
✓ D. DUNCAN ST 16-5								
4301330570	11880	09S 17E 16	GRRV					
✓ MOCON FED 44-7								
4301330666	11880	09S 17E 7	GRRV					
✓ PAIUTE FED 24-8								
4301330675	11880	09S 17E 8	GRRV					
✓ FEDERAL D M D 17-1								
4301330689	11880	09S 17E 17	GRRV					
✓ PAIUTE FEDERAL 43-8								
4301330777	11880	09S 17E 8	GRRV					
✓ PAIUTE FEDERAL 34-8								
4301330778	11880	09S 17E 8	GRRV					
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



EQUITABLE RESOURCES
ENERGY COMPANY

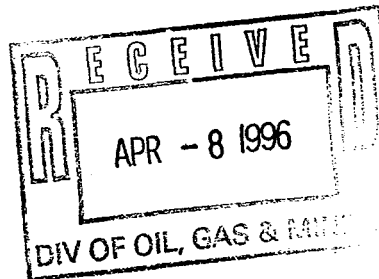
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR - 8 1996

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Regulatory and
Title: Environmental Specialist Date: March 27, 1996

(This space for State use only)



**EQUITABLE RESOURCES
ENERGY COMPANY**

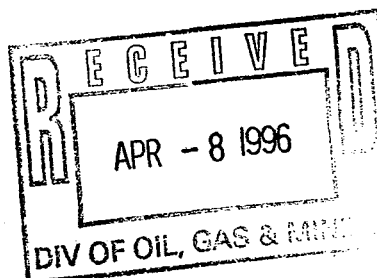
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DIVISION OF OIL, GAS AND MINING

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4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list

State: UTAH

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NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

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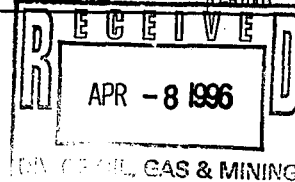
13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

UTAH - ALL

03/27/96														
Revised 3/20/96														
EQUITABLE REOURCES ENERGY COMPANY, WESTERN REGION-OPERATED WELL LIST														
(CURRENT)														
ST = State														
FED. OR STATE														
LEASE NO. API NUMBER FOOTAGES OFFI														
UNIT OR WELL FILE NO.														
WELL NAME	FIELD	QTR/QTR	SEC.	TWP.	RANGE	COUNTY	ST.	STATUS	ZONE					
A. Anderson State #1-16	Monument Butte	SW SW	16	9S	17E	Duchesne	UT	Oil (SI)	Green River	ML-3453	43-013-15582	660' FSL, 660' FWL		Beluga
Allen Federal #1-6	Monument Butte	SE SE	6	9S	17E	Duchesne	UT	WIW	Green River	U-020252-A	43-013-15779	660' FSL, 660' FEL	Vernal	Jonah
Allen Federal #12-5	Monument Butte	SW NW	5	9S	17E	Duchesne	UT	Oil	Green River	U-020252	43-013-30611	1980' FNL, 660' FWL	Vernal	Jonah
Allen Federal #12-6	Monument Butte	SW NW	6	9S	17E	Duchesne	UT	Oil	Green River	U-020252-A	43-013-30582	1980' FNL, 604' FWL	Vernal	Jonah
Allen Federal #13-6	Monument Butte	NW SW	6	9S	17E	Duchesne	UT	WIW	Green River	U-020252-A	43-013-30918	2070' FSL, 578' FWL	Vernal	Jonah
Allen Federal #21-5	Monument Butte	NE NW	5	9S	17E	Duchesne	UT	Oil	Green River	U-020252	43-013-30612	660' FNL, 1980' FWL	Vernal	Jonah
Allen Federal #21-6	Monument Butte	NE NW	6	9S	17E	Duchesne	UT	Oil	Green River	U-020252-A	43-013-30584	660' FNL, 1980' FWL	Vernal	Jonah
Allen Federal #22-6	Monument Butte	SE NW	6	9S	17E	Duchesne	UT	WIW	Green River	U-020252-A	43-013-30919	2141' FNL, 1902' FWL	Vernal	Jonah
Allen Federal #23-6	Monument Butte	NE SW	6	9S	17E	Duchesne	UT	Oil	Green River	U-020252-A	43-013-30558	1980' FSL, 1980' FWL	Vernal	Jonah
Allen Federal #31-6	Monument Butte	NW NE	6	9S	17E	Duchesne	UT	WIW	Green River	U-020252-A	43-013-31195	660' FNL, 1980' FEL	Vernal	Jonah
Allen Federal #32-6	Monument Butte	SW NE	6	9S	17E	Duchesne	UT	Oil	Green River	U-020252-A	43-013-30559	1980' FNL, 1980' FEL	Vernal	Jonah
Allen Federal #34-6	Monument Butte	SW SE	6	9S	17E	Duchesne	UT	Oil	Green River	U-020252-A	43-013-30586	662' FSL, 2075' FEL	Vernal	Jonah
Allen Federal #41-6	Monument Butte	NE NE	6	9S	17E	Duchesne	UT	Oil	Green River	U-020252-A	43-013-30581	661' FNL, 655' FEL	Vernal	Jonah
Allen Federal #43-6	Monument Butte	NE SE	6	9S	17E	Duchesne	UT	Oil	Green River	U-020252-A	43-013-30583	1980' FSL, 660' FEL	Vernal	Jonah
Allen Federal A #1	Monument Butte	NW NW	5	9S	17E	Duchesne	UT	Oil	Green River	U-020252	43-013-15780	660' FNL, 660' FWL	Vernal	Jonah
Amerada Guinand #1	Coyote Basin	SW NW	7	8S	25E	Uintah	UT	WIW	Green River	U-016271-V	43-047-20245	1920' FNL, 550' FWL	Vernal	Coyote Basin
Asp Federal #1	Wildcat	C/SW	12	16S	19W	Millard	UT	PND	Paleozoic	UTU-69960		1320' FSL, 1320' FWL	Richfield	
Balcron Allen Fed. #31-6G	Monument Butte	NW NE	6	9S	17E	Duchesne	UT	Gas	Green River	U-020252-A	43-013-31442	708' FNL, 2076' FEL	Vernal	
Balcron Coyote Fed. #12-5	Coyote Basin	SW NW	5	8S	25E	Uintah	UT	OSI	Green River	U-063597-A	43-047-32253	1980' FNL, 660' FWL	Vernal	Coyote Basin
Balcron Coyote Fed. #13-5	Coyote Basin	NW SW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32261	1605' FSL, 586' FWL	Vernal	Coyote Basin
Balcron Coyote Fed. #13-7	Coyote Basin	NW SW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-32255	1980' FSL, 660' FWL	Vernal	Coyote Basin
Balcron Coyote Fed. #21-5	Coyote Basin	NE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32260	660' FNL, 1980' FWL	Vernal	Coyote Basin
Balcron Coyote Fed. #22-7	Coyote Basin	SE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-32256	1749' FNL, 1601' FWL	Vernal	Coyote Basin
Balcron Coyote Fed. #23-5	Coyote Basin	NE SW	5	8S	25E	Uintah	UT	PND	Green River	U-065597A	43-047-32424	2110' FSL, 1980' FWL	Vernal	Coyote Basin
Balcron Coyote Fed. #31-7	Coyote Basin	NW NE	7	8S	25E	Uintah	UT	Oil	Green River	U-020309-D	43-047-32254	561' FNL, 1977' FEL	Vernal	Coyote Basin
Balcron Coyote Fed. #33-5	Coyote Basin	NW SE	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32257	1892' FSL, 2326' FEL	Vernal	Coyote Basin
Balcron Coyote Fed. #33-7	Coyote Basin	NW SE	7	8S	25E	Uintah	UT	PND	Green River	U-61001	43-047-32259	751' FSL, 1922' FEL	Vernal	



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEP 7-SJ	✓
2-DESS-FILE	✓
3-VLD (GIL)	✓
4-RJE	✓
5-LEP	✓
6-FIRM	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ ~~Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator) <u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator) <u>EQUITABLE RESOURCES ENERGY CO</u>
(address) <u>1601 LEWIS AVE</u> (address) <u>BALCRON OIL DIVISION</u>
<u>BILLINGS MT 59102-4126</u> <u>1601 LEWIS AVE</u>
phone (406) <u>259-7860</u> phone (406) <u>259-7860</u>
account no. <u>N9890</u> account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-15582</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-4-96 & 4-8-96)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ (4-10-96)
- Yes 6. Cardex file has been updated for each well listed above. (4-11-96)
- Yes 7. Well file labels have been updated for each well listed above. (4-11-96)
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-10-96)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Schee Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/20/96
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bounner - Trust Lands

FILMING

- KDR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/04 BLM/BIA "Formal approval not necessary"

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date April 26 19 96

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Equitable Resources Energy Co., Balcron Oil Division (N9890)

New Operator: Equitable Resources Energy Co. (N9890)

Well(s):	API:	Entity:	S-T-R:	Lease:
-----------------	-------------	----------------	---------------	---------------

NAME CHANGE ONLY

(See Attached Lists)

cc: Operator File

Signed Don Staley

REPLY

Date _____ 19 ____

Signed _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company

3. Address and Telephone No.

1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Section 16, T9S, R17E
660' FSL & 560' FWL

5. Lease Designation and Serial No.

State #ML-3453

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Beluga Unit
UTU75023X

8. Well Name and No.

A. Anderson St. #1-16

9. API Well No.

43-013-15582

10. Field and Pool, or Exploratory Area

M. Butte/Green River

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

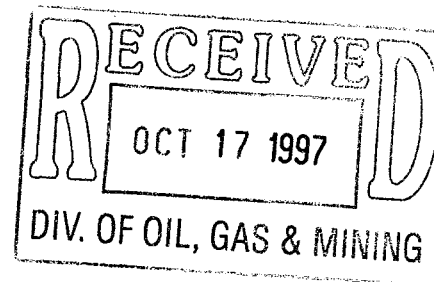
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 1st Production

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was put back on production on September 29, 1997.



14. I hereby certify that the foregoing is true and correct

Signed Molly Conrad

Title Agent for Equitable Resources Date 10-6-97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

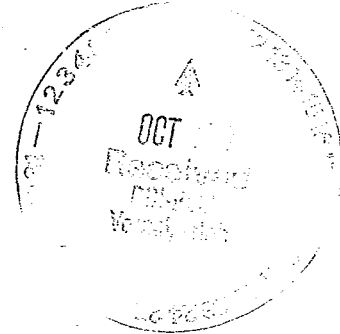


RECEIVED

OCT 10 1997

October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah

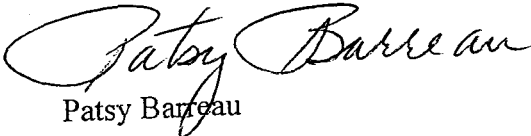
Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

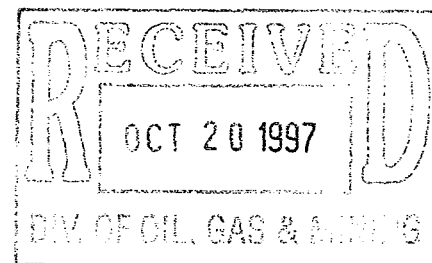
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date: 9/30/97

This space for State use only)

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ BALCRON FEDERAL #22-20Y	SE NW 209S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32711-00	UTU64917	
✓ BALCRON FEDERAL #41-19Y	NENE 199S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32504-00	UTU65635	
✓ MONUMENT FEDERAL #43-19Y	NE SE 199S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32730-00	UTU65635	
✓ MONUMENT FEDERAL #14-21Y	SW SW 219S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32726-00	UTU68105	
✓ A. ANDERSON STATE #1-16	SW SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-15582-00		UTU75023X
✓ D. DUNCAN STATE #16-5	SWNW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30570-00		UTU75023X
✓ DMD FEDERAL #17-1	NE SE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30689-00		UTU75023X
✓ FEDERAL #1-18	NWNE 189S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30332-00		UTU75023X
✓ MAXUS FEDERAL #23-8	NESW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31196-00		UTU75023X
✓ MONUMENT BUTTE FED. #12-17	SWNW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31431-00		UTU75023X
✓ MONUMENT BUTTE FED. #14-8	SWSW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31398-00		UTU75023X
✓ MONUMENT BUTTE FED. #21-17	NENW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31387-00		UTU75023X
✓ MONUMENT BUTTE FED. #32-17	SWNE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31465-00		UTU75023X
✓ MONUMENT BUTTE FED. #41-17	NENE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31466-00		UTU75023X
✓ MONUMENT BUTTE FED. #43-7	NESE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31432-00		UTU75023X
✓ MONUMENT FEDERAL #23-17B	NE SW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31582-00	UTU74108	UTU75023X
✓ MONUMENT STATE #23-16B	NE SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31578-00		UTU75023X
✓ PAIUTE FEDERAL #34-8	SWSE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30778-00		UTU75023X
✓ PAIUTE FEDERAL #43-8	NESE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30777-00		UTU75023X
✓ POMCO #2	NWSE 189S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30505-00		UTU75023X
✓ POMCO #4	NWSW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30506-00		UTU75023X
✓ SUE MORRIS #16-3	NENW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30562-00		UTU75023X
✓ MOCON FEDERAL #44-7	SE SE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30666-00		UTU75023X
✓ MONUMENT FEDERAL #13-8	NW SW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31382-00		UTU75023X
✓ MONUMENT FEDERAL #33-8	NW SE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31427-00		UTU75023X
✓ MONUMENT FEDERAL #22-17	SE NW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31429-00		UTU75023X
✓ MONUMENT STATE #13-16B	NW SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31580-00		UTU75023X
✓ MONUMENT STATE #11-16B	NW NW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30616-00	ML21844 Beluga	UTU75023X
✓ MONUMENT STATE #22-16B	SE NW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31579-00	31145	UTU75023X
✓ MONUMENT FEDERAL #31-17	NW NE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31428-00		UTU75023X
✓ MONUMENT FEDERAL #33-17B	NW SE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31581-00		UTU75023X
✓ MONUMENT FEDERAL #42-17	SE NE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31467-00	UTU74108	UTU75023X
✓ MONUMENT FEDERAL #44-8-9-17B	SE SE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30643-00	UTU74398	UTU75023X
✓ PAIUTE FEDERAL #24-8	SE SW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30675-00	UTU74108	UTU75023X
✓ PAIUTE FEDERAL #11-17	NW NW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30516-00		UTU75023X
✓ POMCO #5	SW SW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30499-00		UTU75023X
✓ BALCRON FEDERAL #12-10Y	SW NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31536-00	UTU65210	
✓ BALCRON FEDERAL #21-10Y	NE NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31537-00	UTU65210	
✓ BALCRON FEDERAL #22-10Y	SE NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31395-00	UTU65210	



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE:

Here is the letter you requested.
Call if you need anything
further.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 1 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
COYOTE BASIN 21-7								
4304731673	11500	08S 25E 7	WSTC					
FEDERAL 13-13								
4304732196	11500	08S 24E 13	GRRV					
COYOTE FEDERAL 12-5								
4304732253	11500	08S 25E 5	GRRV					
COYOTE FEDERAL 31-7								
4304732254	11500	08S 25E 7	GRRV					
COYOTE FEDERAL 13-7								
4304732255	11500	08S 25E 7	GRRV					
COYOTE FEDERAL 22-7								
4304732256	11500	08S 25E 7	GRRV					
COYOTE FEDERAL 33-5								
4304732257	11500	08S 25E 5	GRRV					
COYOTE FEDERAL 21-5								
4304732260	11500	08S 25E 5	GRRV					
COYOTE FEDERAL 13-5								
4304732261	11500	08S 25E 5	GRRV					
A ANDERSON STATE 1-16								
4301315582	11880	09S 17E 16	GRRV			ML46694	Beluga (GP)	Unit
FEDERAL 1-18								
4301330332	11880	09S 17E 18	GRRV			U3563	"	
POMCO #2								
4301330505	11880	09S 17E 18	GR-WIS			"	"	
POMCO #4								
4301330506	11880	09S 17E 17	GRRV			U7978	"	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

March 2, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Beluga (Green River) Unit
Duchesne County, Utah

Gentlemen:

On February 26, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Beluga (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 2, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Beluga (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Beluga (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Beluga (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron

UT931:TAThompson:tt:3/2/98

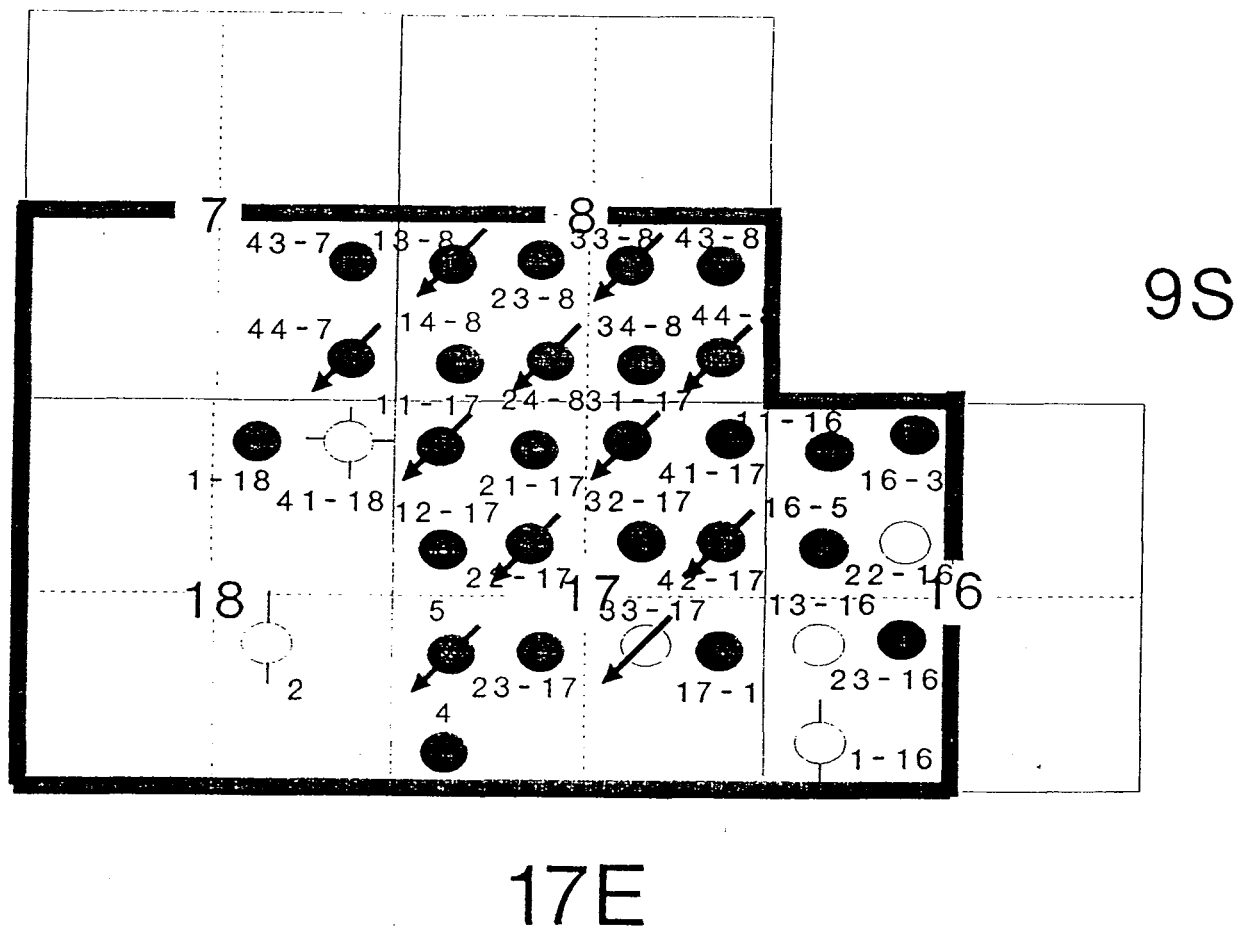
Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU75023X								
STATE	4301315582	1-16 SHELL-STATE	SWSW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU3563	4301330332	1-18 FEDERAL	NWNE	18	T	9S	R17E TA	EQUITABLE RESOURCES ENERGY CO
STATE	4301330616	11-16 STATE-NGC	NWNW	16	T	9S	R17E ABD (WIW)	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301330516	11-17 PIUTE-FEDERAL	NWNW	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331431	12-17	SWNW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331580	13-16-9-17B	NWSW	16	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331382	13-8 MONUMENT FED	NWSW	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331398	14-8 MONUMENT FED	SWSW	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301330562	16-3 MORRIS SUE	NENW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301330570	16-5 DUNCAN-STATE	SWNW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU44430	4301330689	17-1 FEDERAL-DMD	NESE	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU3563	4301330505	2 POMCO	NWSE	18	T	9S	R17E TA	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331387	21-17 MONUMENT FED	NENW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331145	22-16-9-17B	SENW	16	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331429	22-17 MONUMENT FED	SENW	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331578	23-16-9-17B	NESW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331582	23-17-9-17B	NESW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331196	23-8 MAXUS-FEDERAL	NESW	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330675	24-8 PIUTE-FEDERAL	SESW	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331428	31-17 MONUMENT BUTTE	NWNE	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331465	32-17	SWNE	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331581	33-17-9-17B	NWSE	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331427	33-8 MONUMENT FED	NWSE	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330778	34-8 PAIUTE	SWSE	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330506	4 POMCO	SWSW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331466	41-17	NENE	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331399	41-18 BALCRON FED	NENE	18	T	9S	R17E ABD (PA)	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331467	42-17	SENE	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331432	43-7 MONUMENT BUTTE	NESE	7	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330777	43-8 PAIUTE	NESE	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301330666	44-7 MOCOW-FEDERAL	SESE	7	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74398	4301330643	44-8-9-17	SESE	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330499	5 POMCO	NWSW	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO

BELUGA (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: FEBRUARY 1, 1996



— UNIT OUTLINE (UTU75023X)
2,223.13 ACRES

SECONDARY ALLOCATION	
FEDERAL	89.74%
STATE	10.26%

DOGM SPEED LETTER

To: Ed Bonner

School & Institutional Trust

Lands Administration

From: Lisha Cordova

Division of Oil, Gas & Mining

Subject: Operator Change

MESSAGE

COPY

Date 03/11 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Equitable Resources Energy

New Operator: Inland Production Company

Well(s):	API:	Entity:	S-T-R:	Lease:
A. Anderson State 1-16	43-013-15582	11880	16-09S-17E	ML-46694
Sue Morris 16-3	43-013-30562	11880	16-09S-17E	ML-3453B
D. Duncan St 16-5	43-013-30570	11880	16-09S-17E	ML-3453B
Monument St 23-16-9-17B	43-013-31578	11880	16-09S-17E	ML-3453B
Monument St 13-16-9-17B	43-013-31580	11880	16-09S-17E	ML-3453B
Monument St 11-16-9-17B	43-013-30616	06130	16-09S-17E	ML-21844
Monument St 22-16-9-17B	43-013-31145	11880	16-09S-17E	ML-3453B

cc: Operator File

Signed Lisha Cordova

REPLY

Date _____ 19 _____

Signed _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-LFC	6-LFC
2-GLH	7-KAS
3-FHS	8-SH
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator) INLAND PRODUCTION CO.
 (address) PO BOX 1446
ROOSEVELT UT 84066

FROM: (old operator)
 (address)

EQUITABLE RESOURCES ENERGY
C/O CRAZY MTN O&G SVS'S
PO BOX 577
LAUREL MT 59044

Phone: (435) 722-5103
 Account no. N5160

Phone: (406) 628-4164
 Account no. N9890

WELL(S) attach additional page if needed:

*BELUGA (GREEN RIVER) UNIT

Name: **SEE ATTACHED**	API: <u>43-01375582</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 3-10-97)
- Sec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 10-20-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- Sec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Sec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (3-11-98) *Quattro Pro & DBASE (wic) 3-11-98.
- Sec 6. **Cardex** file has been updated for each well listed above. (3-11-98)
- Sec 7. Well **file labels** have been updated for each well listed above. (3-11-98)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-11-98)
- Sec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A/Sec 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (~~FEE WELLS ONLY~~) Trust Lands - 80,000 Surety "Hartford Acc. & Indemnity Co."

- N/A/Sec 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- N/A/Sec 2. A **copy of this form** has been placed in the new and former operator's bond files.
- N/A/Sec 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- Sec 1. Copies of documents have been sent on 3-11-98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/Sec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been **microfilmed**. Today's date: 4.14.98.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980311 BLM/SL Apr. 3-2-98.



State of Utah

March 19, 2004

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

CERTIFIED MAIL NO. 7002 0510 0003 8602 6570

Kebbie Jones
Inland Production Company
Route 3, Box 3630
Myton, Utah 84052

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee
or State Leases.

Dear Kebbie Jones:

Inland Production Company, as of March 2004, has four (4) State Lease Wells and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2),
and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

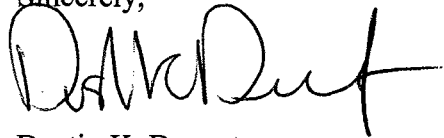
Page 2
Kebbie Jones
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	State	10 Years 11 Months
2	Castle PK ST 43-16	43-013-30594	State	5 Years 5 Months
3	State 31-32	43-047-32500	State	3 Years 1 month
4	A Anderson ST 1-16	43-013-15582	State	1 Year 8 Months

1	Prewitt 10-24	43-013-31865	Fee	3 Years 11 Months
---	---------------	--------------	-----	-------------------

Attachment A



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****BELUGA (GREEN RIVER)****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MOCON FED 44-7	07	090S	170E	4301330666	11880	Federal	WI	A
MON FED 44-8-9-17B	08	090S	170E	4301330643	11880	Federal	WI	A
PAIUTE FED 24-8	08	090S	170E	4301330675	11880	Federal	WI	A
PAIUTE FEDERAL 43-8	08	090S	170E	4301330777	11880	Federal	OW	P
PAIUTE FEDERAL 34-8	08	090S	170E	4301330778	11880	Federal	OW	P
MAXUS FEDERAL 23-8	08	090S	170E	4301331196	11880	Federal	OW	P
MON FED 13-8	08	090S	170E	4301331382	11880	Federal	WI	A
FEDERAL 14-8	08	090S	170E	4301331398	11880	Federal	OW	P
A ANDERSON ST 1-16	16	090S	170E	4301315582	11880	State	OW	P
SUE MORRIS 16-3	16	090S	170E	4301330562	11880	State	OW	P
D DUNCAN ST 16-5	16	090S	170E	4301330570	11880	State	OW	P
MON ST 11-16-9-17B	16	090S	170E	4301330616	11880	State	WI	A
MON ST 22-16-9-17B	16	090S	170E	4301331145	11880	State	WI	A
POMCO 5	17	090S	170E	4301330499	11880	Federal	WI	A
POMCO 4	17	090S	170E	4301330506	11880	Federal	OW	P
PAIUTE FED 11-17	17	090S	170E	4301330516	11880	Federal	WI	A
FEDERAL D M D 17-1	17	090S	170E	4301330689	11880	Federal	OW	S
MONUMENT FED 21-17	17	090S	170E	4301331387	11880	Federal	OW	P
FEDERAL 1-18	18	090S	170E	4301330332	11880	Federal	OW	TA
POMCO 2	18	090S	170E	4301330505	11880	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

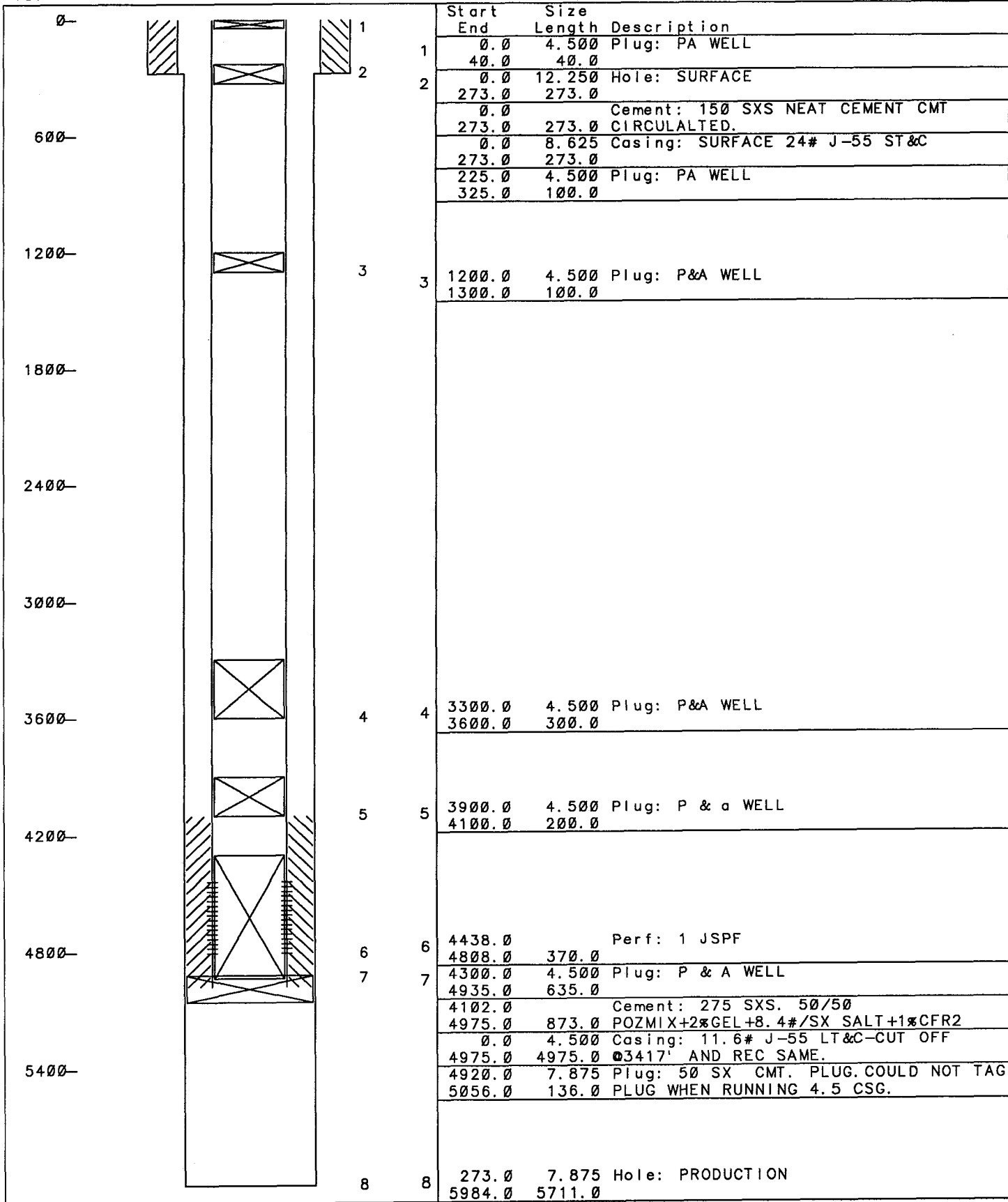
*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

Lease:A ANDERSON STATE
Well #:1-16

Spud Date: 12/27/1964
KB: 5333
TD: 5984

Comp Date: 03/02/1965
ELEV: 5320
PBT D: 4935

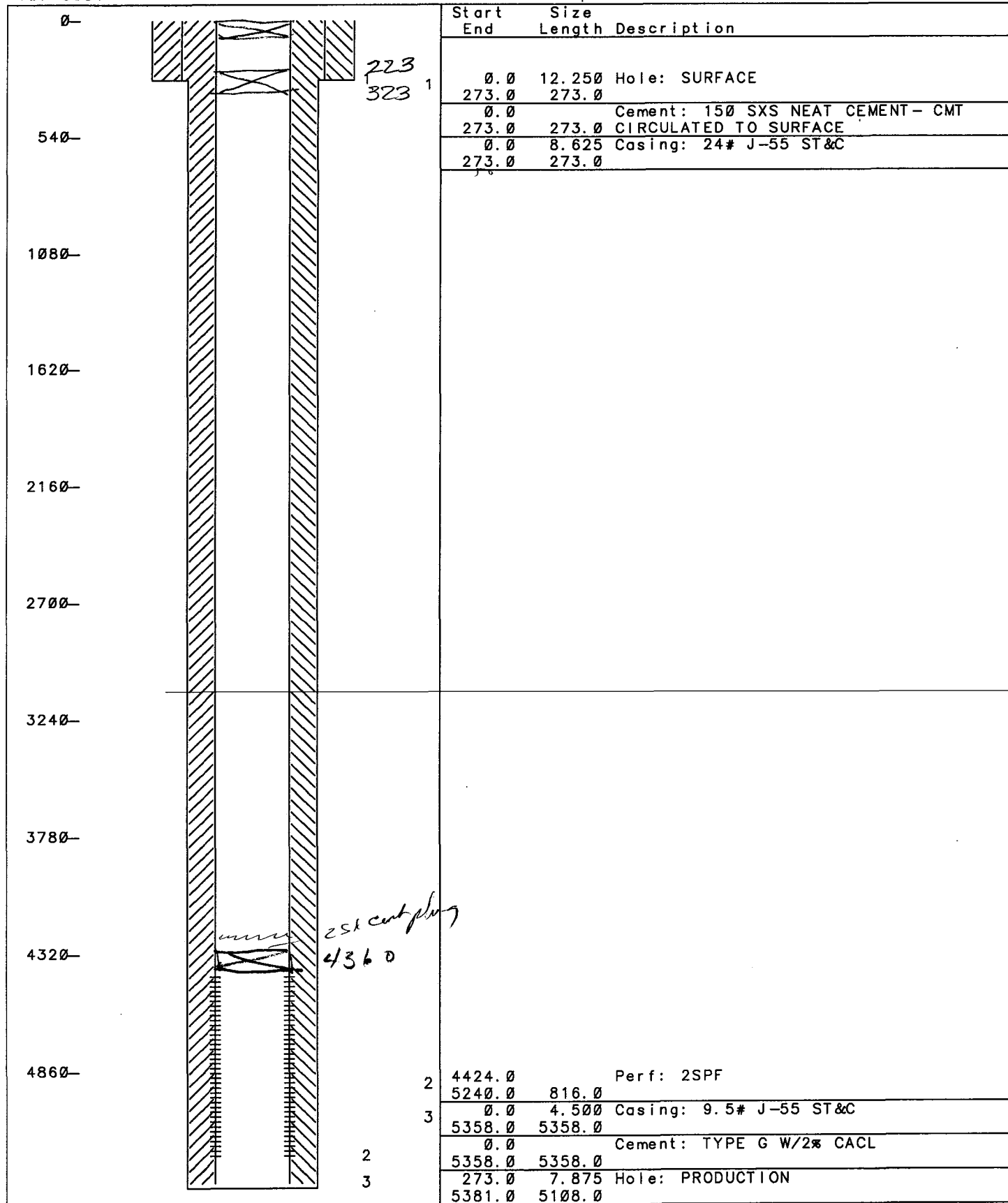
API #: 43-013-15582-
Location: Sec 16 Twn 09S Rng 17E
County: DUCHESNE
State: UTAH
Field: MONUMENT BUTTE.
Operator: FRANCISCAN OIL COMPANY



Lease: A ANDERSON STATE (RE ENTRY)
Well #: 1-16

Spud Date: 09/26/1981 Comp Date: 11/25/1981
KB: 5333 ELEV: 5320
TD: 5381 PBD: 5323

API #: 43-013-15582-
Location: Sec 16 Twn 09S Rng 17E
County: DUCHESNE
State: UTAH
Field: MONUMENT BUTTE
Operator: FRANCISCAN OIL COMPANY



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-46694

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐

8. WELL NAME and NUMBER:
A ANDERSON ST 1-16

NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301315582

ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FSL 560 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 16, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 01/14/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Eric Sundberg

TITLE Regulatory Analyst

SIGNATURE

DATE 01/14/2010

This space for State use only)

RECEIVED

JAN 26 2010

DIV. OF OIL, GAS & MINING



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

Ref: 8P-W-GW

APR 23 2010

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Eric Sundberg
Regulatory Analyst
Newfield Production Company
1001 Seventeenth Street – Suite 2000
Denver, CO 80202

RECEIVED

MAY 06 2010

DIV. OF OIL, GAS & MINING

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RE: Underground Injection Control (UIC)
Additional Well to Beluga Unit Area Permit
EPA UIC Permit UT20798-08735
Well: Ann Anderson State 1-16-9-17
SWSW Sec. 16 T9S-R17E
Duchesne County, Utah
API No.: 43-013-15582

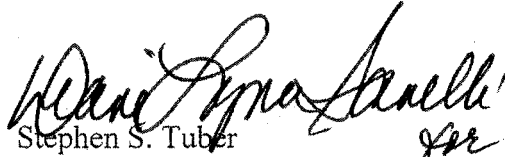
Dear Mr. Sundberg:

The Environmental Protection Agency Region 8 (EPA) hereby authorizes Newfield Production Company (Newfield) to convert the oil well Ann Anderson State 1-16-9-17 to an enhanced recovery injection well according to the terms and conditions of the enclosed Authorization for Additional Well. The addition of this injection well, within the exterior boundary of the Uintah & Ouray Indian Reservation, is being made under the authority of 40 CFR §144.33 (c) and terms of the Monument Butte Field, Beluga Unit Area Permit UT20798-00000 and subsequent modifications.

Please be aware that Newfield does not have authorization to begin well injection until all Prior to Commencing Injection requirements are met and written authorization to inject is given by the Director. Prior to receiving authorization to inject, Newfield must submit for review and approval (1) the results of a Part I (internal) Mechanical Integrity test, (2) a pore pressure calculation of the injection interval, and (3) a completed EPA Form No. 7520-12 (Well Rework Record) with a new schematic diagram.

If you have any questions, please call Tom Aalto at (303) 312-6949 or 1-(800)-227-8917 (Ext. 312-6949). Please submit the required data to Jason Deardorff at the letterhead address citing mail code 8P-W-GW.

Sincerely,



Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

Enclosures: Authorization for Additional Well
Wellbore and P&A Schematics for Ann Anderson State 1-16-9-17

cc Letter Only:

Uintah & Ouray Business Committee:
Curtis Cesspooch, Chairman
Ronald Groves, Councilman
Irene Cuch, Vice-Chairwoman
Steven Cesspooch, Councilman
Phillip Chimburas, Councilman
Frances Poowegup, Councilwoman

Daniel Picard
BIA - Uintah & Ouray Indian Agency

cc All Enclosures:

Ferron Secakuku
Director, Natural Resources
Ute Indian Tribe

Larry Love
Director of Energy & Minerals Dept.
Ute Indian Tribe

Gil Hunt
Associate Director
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office
BLM - Vernal Office

Michael Guinn
District Manager
Newfield Production Company
Myton, Utah



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
1595 WYNKOOP STREET
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

AUTHORIZATION FOR ADDITIONAL WELL

UIC Area Permit UT20798-00000

The Beluga Unit Final UIC Area Permit UT20798-00000, effective October 25, 1996, authorizes injection for the purpose of enhanced oil recovery in the Monument Butte Field. On January 14, 2010, Newfield Production Company notified the Director concerning the following additional enhanced recovery injection well:

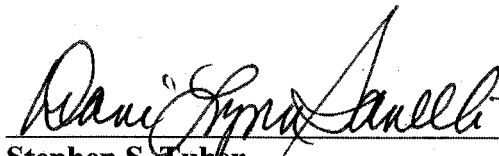
Well Name:	Ann Anderson State 1-16-9-17
EPA Permit ID Number:	UT20798-08735
Location:	660' FSL & 560' FWL SWSW Sec. 16 T9S-R17E Duchesne County, Utah API #43-013-15582

Pursuant to 40 CFR §144.33, Area UIC Permit UT20798-00000 authorizes the permittee to construct and operate, convert, or plug and abandon additional enhanced recovery injection wells within the area permit. This well was determined to satisfy additional well criteria required by the permit.

This well is subject to all provisions of UIC Area Permit No. UT20798-00000, as modified and as specified in the Injection Well-Specific Requirements detailed below. This Authorization shall expire one year after the Effective Date unless the permittee has converted the well to injection or submits a written request to extend this Authorization prior to the expiration date.

This Authorization is effective upon signature.

Date: 4/23/10


Stephen S. Tuher
*Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

** The person holding this title is referred to as the Director throughout the permit and Authorization*

Authorization for Additional Well: UIC Area Permit UT20798-00000
Well: Ann Anderson State 1-16-9-17 EPA Well ID: UT20798-08735

Printed on Recycled Paper

INJECTION WELL-SPECIFIC REQUIREMENTS

Well Name: **Ann Anderson State 1-16-9-17**

EPA Well ID Number: **UT20798-08735**

Prior to Commencing Injection Operations, the permittee shall submit the following information:

1. Completed Well Rework Record (EPA Form No. 7520-12) and schematic diagram;
2. Pore pressure calculation of the proposed injection zone;
3. Results from a successful part I (internal) Mechanical Integrity test.

Once these records are received and approved by EPA, the Director will provide written authorization to inject for a limited period of 180 days, during which time a Radioactive Tracer Survey (RTS) is required. The RTS will supplement the cementing records, which show an insufficient interval of 80 percent cement bond index or greater through the Areal Confining Zone (ACZ), by demonstrating the presence or absence of adequate cement to prevent fluid movement behind the casing above the uppermost perforation. It is intended that a maximum of 180 days of injection will allow the injection zone to achieve the Maximum Allowable Injection Pressure (MAIP) for the purpose of executing the RTS. If 180 days is not sufficient to achieve the MAIP specified in the permit, an extension of the period of Limited Authorization to Inject may be requested.

A successful RTS will be considered a valid confirmation that cementing records show adequate cement to prevent the upward migration of injection fluids from the injection zone at injection pressures up to the MAIP, until one of the following events occurs, at which time a subsequent RTS is required:

- a) If the submitted RTS is determined to be inconclusive or inadequate by EPA,
- b) If the MAIP of the injection well is exceeded for any reason (*It is a violation to exceed the MAIP without prior EPA approval*),
- c) If new injection perforations are added to the injection well, either through the creation of new perforations or the adjustment of the packer depth to inject into a set of existing perforations that were previously inactive,
- d) If the injection formation is acid-treated, hydraulically stimulated, or stimulated by any other method through the injection well, that may affect the cement integrity of the well,
- e) If the Director requests that a RTS be run for any reason.

A submitted RTS which indicates the movement of fluid behind casing from the injection zone will result in a requirement to demonstrate part II mechanical integrity using an approved demonstration method such as a temperature log, oxygen activation log, or noise log at a frequency no less than once every five years.

Authorization for Additional Well: UIC Area Permit UT20798-00000

Well: Ann Anderson State 1-16-9-17 EPA Well ID: UT20789-08735

Note: All depths given in this authorization reference the Kelly Bushing datum unless otherwise specified.

Approved Injection Zone: Due to the absence of cement through the previously established Areal Confining Zone (ACZ) located at approximately 3,185 feet (ft) to 3,385 ft, injection in this well is limited to an interval from the base of a shale zone designated as Shale "B" at 3,679 ft to the top of the Wasatch Formation at 5,738 ft. The approved injection interval for this well is from 3,679 ft to 5,738 ft.

Maximum Allowable Injection Pressure (MAIP): The initial MAIP is 1,235 psig, based on the following calculation:

$$\begin{aligned}\text{MAIP} &= [\text{FG} - (0.433)(\text{SG})] * \text{D}, \text{ where} \\ \text{FG} &= 0.72 \text{ psi/ft} \quad \text{SG} = 1.015 \quad \text{D} = 4,414 \text{ ft. (top perforation depth)} \\ \text{Initial MAIP} &= 1,235 \text{ psig}\end{aligned}$$

UIC Area Permit No. UT20798-00000 provides the opportunity for the permittee to request a change of the MAIP based upon the submitted results of a step rate test that demonstrates the formation parting pressure.

Well Construction: Casing and Cementing: The well was constructed in compliance with existing regulatory controls for casing and cementing pursuant to 40 CFR § 146.22(c). However, cementing records, including the Cement Bond Log (CBL), have not satisfactorily demonstrated the presence of adequate cement to prevent the migration of injection fluids behind the casing from the injection zone.

Well Construction: Tubing and Packer: 2-7/8" or similar size injection tubing is approved. The packer shall be set at a depth no more than 100 ft. above the top perforation.

Demonstration of Mechanical Integrity:

- (1) A successful demonstration of part I (internal) mechanical integrity using a Casing-Tubing Annulus Pressure Test is required prior to injection, and no less than every five years after the last successful test.
- (2) Due to the fact that the cementing records have not satisfactorily demonstrated the presence of adequate cement to prevent migration of injection fluids behind the casing from the injection zone, a RTS is required to confirm the presence of adequate cement. If the RTS is not run, or if the RTS does not confirm adequate cement, the permittee shall demonstrate Part II (external) Mechanical Integrity pursuant to 40 CFR §146.8(a)(2) using an approved test method such as temperature log, noise log or oxygen activation log, and the demonstration of Part II Mechanical Integrity shall be repeated no less than every five years after the last successful test.

Demonstration of Financial Responsibility: The applicant has demonstrated financial responsibility by a Financial Statement in the amount of \$59,344 that has been approved by EPA. The Director may revise the amount required, and may require the permittee to obtain and provide updated estimates of costs for plugging the well according to the approved Plugging and Abandonment Plan.

Plugging and Abandonment: The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluids into or between Underground Sources of Drinking Water (USDW). Tubing, packers, and any downhole apparatus shall be removed. Class A, C, G, and H cements, with additives such as accelerators and retarders that control or enhance cement properties, may be used for plugs; however, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50 ft. surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. Within sixty (60) days after plugging the owner or operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum, the following plugs are required:

The Permittee shall follow the Plugging and Abandonment Plan contained in Attachment Q of the permit application which includes the following plugging requirements using Class "G" cement as revised below:

PLUG NO. 1: Set a cast iron bridge plug (CIBP) at 4,364 ft. Set 100 ft cement plug on top of the CIBP.

PLUG NO. 2: Perforate and squeeze cement up the backside of the 4-1/2" casing across the Trona Zone and the Mahogany Bench in a 165-foot cement plug from 2,545 ft to 2,710 ft unless pre-existing backside cement precludes cement-squeezing this interval. Set a 165-foot cement plug inside the 4-1/2" casing from 2,545 ft to 2,710 ft.

PLUG NO. 3: Perforate and squeeze cement up the backside of the 4-1/2" casing across the contact between the Uinta Formation and Green River Formation at 1,205 ft, in a 120-foot cement plug from 1,145 ft to 1,265 ft, unless pre-existing backside cement precludes cement-squeezing this interval. Set a minimum 120-foot cement plug inside the 4-1/2" casing from 1,145 to 1,265 ft.

PLUG NO. 4: Perforate 4-1/2" casing at 383 ft. Squeeze cement up the 4-1/2"x 8-5/8" casing annulus to the surface unless pre-existing cement precludes cementing this interval. [The 383 ft perforation depth is an EPA revision from the 323 ft depth proposed in the permit application (requires an additional 60 ft of cement over what was proposed in the permit application). EPA has determined that the revision is necessary to ensure that cement is emplaced behind the casing from 50 ft beneath the base of

the USDW to the surface. As discussed below, the USDW is estimated to be at approximately 333 ft.] Set a cement plug within the 4-1/2" casing, from a depth of 383 ft to the surface. [This is a revision from 323 ft depth proposed in the permit application (also requires an additional 60 ft of cement in addition to what was proposed in the permit application). EPA has determined that the revision is necessary to ensure that the space within the 4-1/2" casing is cemented from 50 ft below the USDW to the surface.]

INJECTION WELL-SPECIFIC CONSIDERATIONS

Well Name: **Ann Anderson State 1-16-9-17**

EPA Well ID Number: **UT20798-08735**

Underground Sources of Drinking Water (USDWs): USDWs in the Beluga Unit Area Permit generally occur within the Uinta Formation. According to "*Base of Moderately Saline Ground Water in the Uinta Basin, Utah, State of Utah Technical Publication No. 92,*" the base of moderately saline ground water may be found at approximately 333 ft below ground surface in the Ann Anderson 1-16-9-17 well.

Utah Division of Water Rights Website Information: According to the permit application and the state website, NRWRT1.NR.STATE.UT.US, there are no known reservoirs, streams, domestic or agricultural water wells within one-quarter (1/4) mile of the well.

Composition of Source, Formation, and Injectate Water: The Total Dissolved Solids (TDS) content of water produced from the injection zone in the Green River Formation was determined to be 12,237 mg/l on July 29, 2009. Due to nearby injection activity for the purpose of enhanced oil recovery, this TDS value may not be representative of the original TDS content of formation waters at or near the Ann Anderson State 1-16-9-17 well.

The TDS content of injectate was determined to be 10,446 mg/l on January 5, 2010. The injectate is water from a Monument Butte Field Injection Facility and consists of culinary water from the Johnson Water District blended with produced Green River Formation water.

Aquifer Exemption: An aquifer exemption is not required because the TDS of the produced water from the proposed injection well is greater than 10,000 mg/l.

Confining Zone: The established Areal Confining Zone (ACZ) directly overlies the Garden Gulch Member of the Green River Formation and is found between 3,185 ft and 3,385 ft in the Ann Anderson State 1-16-9-17 well. However, the cement records show no cement behind casing across this interval. Therefore, the ACZ cannot be used as the confining zone for this well. To avoid the risks associated with cement-squeezing, two alternative Garden Gulch Member confining zones (below the ACZ) have been identified as follows:

Shale "A": 3,498 ft to 3,570 ft. There is no cement across Shale "A" according to CBL analysis. Therefore, Shale "A" cannot be used as the confining zone in this well.

Authorization for Additional Well: UIC Area Permit UT20798-00000

Well: Ann Anderson State 1-16-9-17 EPA Well ID: UT20798-08735

Shale "B": 3,602 ft to 3,679 ft. Shale "B" is approximately 77 ft in thickness. There is approximately 33 ft of adequate cement (80 percent or greater cement bond index) across Shale "B" in the interval 3,633 ft to 3,666 ft. Therefore, EPA has determined that Shale "B" is the alternate confining zone for the Ann Anderson State 1-16-9-17 well. [As discussed above, because the Cement Bond Log (CBL) showed no cement behind the casing across the established Areal Confining Zone (ACZ) Shale "B" has been selected as the alternate confining zone for this well.]

Injection Zone: The injection zone for this well is in the Green River Formation from the base of Shale "B" at 3,679 ft to the top of the Wasatch Formation at 5,738 ft. [Due to the change in the designated confining zone, the injection zone has been limited to an interval from the base of Shale "B", at a depth of 3,679 ft to the top of the Wasatch Formation, at a depth of 5,738 ft. This is a clarification of the depth of the base of Shale "B" provided in the permit application (both 3,979 ft and 3,679 ft were indicated in the permit application as depths for the base of Shale "B"). Also, this clarifies that the top of the Wasatch at 5,738 ft (not the well depth of 5,323 ft as cited in the permit application) is used as the bottom of the injection zone.] The injection zone at this well location consists of approximately 2,059 ft of multiple lenticular sand units interbedded with shale, marlstone and limestone from the base of Formation tops are either submitted by the operator or are based on correlations to the Newfield Monument Butte Type Log.

Well Construction: The Cement Bond Log (CBL) does not show a sufficient interval of continuous 80 percent or greater cement bond index through the ACZ (3,185 ft to 3,385 ft). Therefore, further demonstration that well cement is adequate to prevent significant migration of injection fluids behind casing is required.

Surface Casing: 8-5/8" casing is set at 273 ft in a 12-1/4" hole, using 150 sacks of Neat Cement, cemented to the surface.

Longstring Casing: 4-1/2" casing is set at 5,358 ft in a 7-7/8" hole secured with 775 sacks of Class "G" cement. Total driller depth is 5,381 ft. Plugged back total depth is 5,323 ft. Cement Bond Log (CBL) shows top of cement is 3,600 ft.

Perforations: Top perforation: 4,414 ft. Bottom perforation: 5,240 ft.

Additional information concerning the well may be found on the Utah Oil and Gas Program website: <http://oilgas.ogm.utah.gov/>

AREA OF REVIEW (AOR) WELL REQUIREMENTS

The following four wells that penetrate the area confining zone within or proximate to a 1/4-mile radius around the Ann Anderson State 1-16-9-17 well were evaluated to determine if any corrective action is necessary to prevent fluid movement into USDWs:

Monument State 13-16-9-17B	API: 43-013-31580	NW/SW Sec. 16- T9S-R17E
Beluga Q-16-9-17	API: 43-013-34148	NE/SW Sec. 16- T9S-R17E
Beluga Federal 16-17-9-17	API: 43-013-32638	SE/SE Sec. 17- T9S-R17E
Lone Tree 4-21-9-17	API: 43-013-33291	NW/NW Sec. 21-T9S-R17E

No Corrective Action is Required for the Four AOR wells:

Monument State 13-16-9-17B: The operator reports the Top of Cement (TOC) to be at 1,550 ft. (Cement Bond Log (CBL)). The top of the ACZ is at approximately 3,217 ft in this well. The well shows 97 ft of adequate cement (80 percent or greater cement bond index) in the interval 3,217 ft to 3,410 ft as follows: from 3,217 ft to 3,290 ft, and from 3,386 ft to 3,410 ft, which includes cement across the ACZ.

Beluga Q-16-9-17: The operator reports TOC to be at 120 ft (CBL). The top of the ACZ is at approximately 3,244 ft in this well. The well shows 197 ft of adequate cement (80 percent or greater cement bond index) from 3,244 ft to 3,441 ft, which includes cement across the ACZ.

Beluga Federal 16-17-9-17: The operator reports TOC to be at 200 ft (CBL). The top of the ACZ is at approximately 3,205 ft in this well. There is inadequate cement across the ACZ. However, there is 47 ft of adequate cement (80 percent or greater cement bond index) from 3,623 ft to 3,700 ft across Shale "B".

Lone Tree 4-21-9-17: The operator reports TOC to be at 54 ft (CBL). The top of the ACZ is at approximately 3,252 ft in this well. The well shows 49 ft of adequate cement (80 percent or greater cement bond index) from 3,289 ft to 3,338 ft, which includes cement across the ACZ.

REPORTING REQUIREMENTS

Reporting of Noncompliance:

- (a) Anticipated Noncompliance. The operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- (b) Compliance Schedules. Reports of compliance or noncompliance with, or any progress on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than 30 days following each schedule date.

- (c) Written Notice of any noncompliance which may endanger health or the environment shall be reported to the Director within five days of the time the operator becomes aware of the noncompliance. The written notice shall contain a description of the noncompliance and its cause, the period of noncompliance including dates and times, if the noncompliance has not been corrected the anticipated time it is expected to continue, and steps taken or planned to prevent or reduce recurrence of the noncompliance.

Twenty-Four Hour Noncompliance Reporting: The operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the operator becomes aware of the circumstances by telephoning 1-(800)-227-8917 and asking for the EPA Region 8 UIC Program Compliance and Enforcement Director, or by contacting the Region 8 Emergency Operations Center at (303)-293-1788, if calling from outside EPA Region 8. The following information shall be included in the verbal report:

- (a) Any monitoring or other information which indicates that any contaminant may cause an endangerment to an underground source of drinking water.
- (b) Any noncompliance with a Permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

Oil Spill and Chemical Release Reporting: The operator shall comply with all other reporting requirements related to oil spills and chemical releases or other potential impacts to human health or the environment by contacting the **National Response Center (NRC) 1-(800)-424-8802 or 1-(202)-267-2675**, or through the NRC website at <http://www.nrc.uscg.mil/index.htm>

Other Noncompliance: The operator shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted.

Other Information: Where the operator becomes aware that he failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application, or in any report to the Director, the operator shall submit such correct facts or information within two weeks of the time such information became known.

Spud Date: 12/27/1964
Put on Production: 3/13/1965
Plug & Abandon: 2/7/81
Re-Enter & Sidetrack: 9/28/81
Put on Production: 11/25/81

Ann Anderson State #1-16-9-17

Tom A. H.
EPA

Inadequate Cement in ACZ.
Needs a RTS.
Has adequate cement across shale "B"

Initial Production: 76 BOPD, NM MCFD, NM BWPD
After redrill: Initial Production: 76 BOPD, NM MCFD, 0 BWPD

GL: 5320' KB: 5333'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 9 jts.
DEPTH LANDED: 273'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Neat cmt.

ORIGINAL PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 11.6#
LENGTH: 160 jts.
DEPTH LANDED: 4975'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs 50/50 POZ.
CEMENT TOP AT: 4102' per CBL

SIDETRACK PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 9.5#
DEPTH LANDED: 5358'
HOLE SIZE: 7 7/8"
CEMENT DATA: 755 sxs Class "G" cement
CEMENT TOP AT: 3600'

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
NO. OF JOINTS: 171 jts. (5200.84')
TUBING ANCHOR: 5213.84'
NO. OF JOINTS: 2 jts. (65.11')
SEATING NIPPLE: 2-3/8" (1.10')
SN LANDED AT: 5248.06'
NO. OF JOINTS: 1 jts. (31.60')
TOTAL STRING LENGTH: EOT @ 5281.21'

Proposed Injection Wellbore Diagram

FRAC JOB

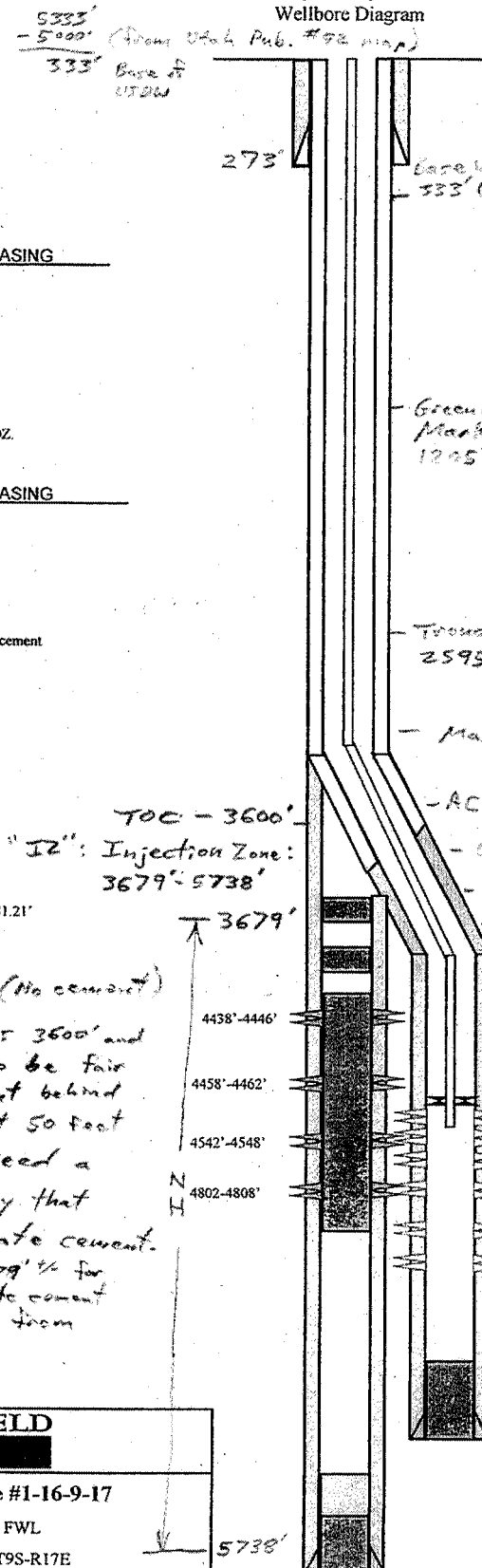
2/8/65 4438'-4808' Frac zones as follows:
60,113# 20/40 sand + 10,000# 12/20 beads in 1521 bbls fluid. Treated @ avg press of 4328 psi w/avg rate of 27.8 BPM. ISIP 2400 psi.
2/7/81 P&A
10/81 Re-enter. (Sidetrack)
11/81 4414'-5240' 2700 gal 15% acid.
Frac w/ 4500# 20/40 sand + 900# 12/20 sand in 794 bbl frac fluid.
12/22/01 Tubing leak. Update rod and tubing details.
5/26/04 Tubing Leak. Update rod and tubing details.
1/26/06 Tubing leak. Update rod and tubing details.
12/24/08 Tubing Leak. Updated rod & tubing details.

A₀ = 68 mV

A₁₀₀ = 1 mV

A₉₀ = 2.3 mV

Good cement: shale B only



PERFORATION RECORD			
11/81	5226'-5240'	2 SPF	28 holes
11/81	5181'-5188'	2 SPF	14 holes
11/81	4786'-4798'	2 SPF	24 holes
11/81	4526'-4536'	2 SPF	20 holes
11/81	4445'-4450'	2 SPF	10 holes
11/81	4414'-4424'	2 SPF	20 holes

Shale A: 3498'-3570' (No cement)
Shale B: The TOC is 3600' and there appears to be fair to good cement behind casing for about 50 feet in Shale B. Need a CBL to verify that there is adequate cement. Extent: 3602' - 3679' for Shale B. Adequate cement in Shale B is from 3633' - 3666'.

NEWFIELD
Ann Anderson State #1-16-9-17
660' FSL & 560' FWL
SW/SW Section 16-T9S-R17E
Duchesne Co, Utah
API #43-013-15582; Lease #ML-46694

Original:
PBTD @ 6361'
TD @ 6397'

IZ thickness: 5738' - 3679' = 2059'

CT 11/17/09

Spud Date: 12/27/1964
 Put on Production: 3/13/1965
 Plug & Abandon: 2/7/81
 Re-Enter & Sidetrack: 9/28/81
 Put on Production: 11/25/81

GL: 5320' KB: 5333'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 9 jts.
 DEPTH LANDED: 273'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Neat cmt.

ORIGINAL PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 160 jts.
 DEPTH LANDED: 4975'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs 50/50 POZ.
 CEMENT TOP AT: 4102' per CBL

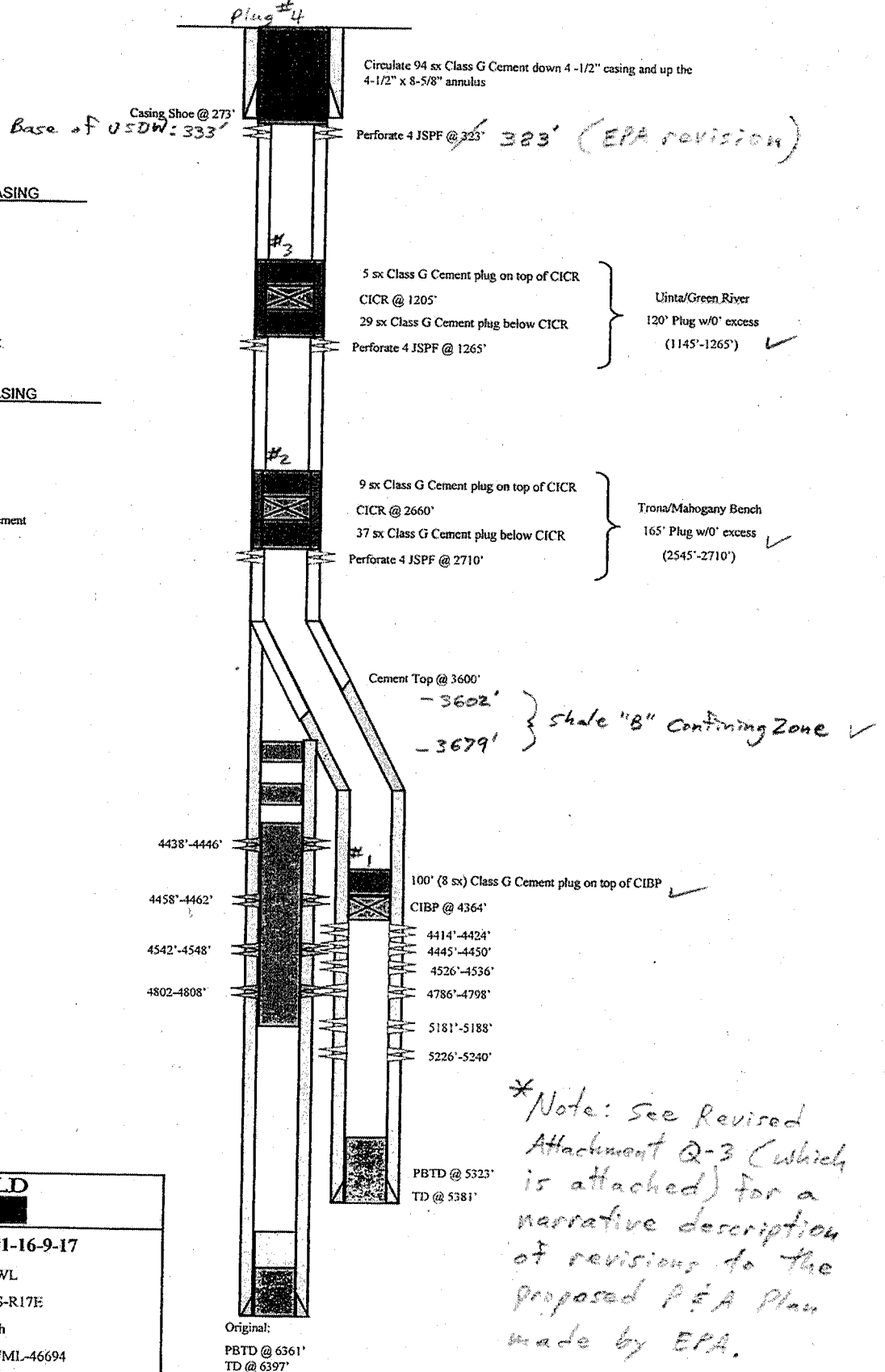
SIDETRACK PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 9.5#
 DEPTH LANDED: 5358'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 755 sxs Class "G" cement
 CEMENT TOP AT: 3600'

Ann Anderson State #1-16-9-17

**Proposed P & A
 Wellbore Diagram**

Initial Production: 76 BOPD, NM MCFD, NM BWPD
 After redrill: Initial Production: 76 BOPD, NM MCFD, 0 BWPD



*Note: See Revised Attachment Q-3 (which is attached) for a narrative description of revisions to the proposed P & A Plan made by EPA.

NEWFIELD
Ann Anderson State #1-16-9-17 660' FSL & 560' FWL SW/SW Section 16-T9S-R17E Duchesne Co, Utah API #43-013-15582; Lease #ML-46694

Original:
 PBTD @ 6361'
 TD @ 6397'

Revisions

Tom Alto
EPA

ATTACHMENT Q-3

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

Ann Anderson State 1-16-9-17

1. Set CIBP @ 4364'
2. Plug #1 Set 100' plug on top of CIBP using 8 sx Class "G" cement
3. Perforate 4 JSPF @ 2710'
4. Plug #2 165' plug covering Trona/Mahogany Bench formation using 37 sx Class "G" cement pumped under CICR and out perforations. Follow using 9 sx Class "G" cement pumped on top of CICR
5. Perforate 4 JSPF @ 1265'
6. Plug #3 120' plug covering Uinta/Green River formation using 29 sx Class "G" cement pumped under CICR and out perforations. Follow using 5 sx Class "G" cement pumped on top of CICR
7. Perforate 4 JSPF @ ~~323'~~ 383' (50' below base of USDW)
8. Plug #4 Circulate ~~94~~ sx Class "G" cement down 4-1/2" casing and up the 4-1/2" x 8-5/8" annulus using a sufficient number of sacks of cement to adequate seal the interval 383' to surface.

The approximate cost to plug and abandon this well is \$59,344.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-46694

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FSL 560 FWL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

8. WELL NAME and NUMBER:
A ANDERSON ST 1-16

9. API NUMBER:
4301315582

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

COUNTY: DUCHESNE

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW, 16, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/01/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 09/01/2010.

On 08/31/2010 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well. On 09/03/2010 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20798-08735 API# 43-013-15582

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 09/08/2010

(This space for State use only)

RECEIVED
SEP 13 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 560 FWL
SWSW Section 16 T9S R17E

5. Lease Serial No.

UTAH STATE ML-46694

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.

A ANDERSON ST 1-16

9. API Well No.

4301315582

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 09/01/2010.

On 08/31/2010 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well. On 09/03/2010 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20798-08735 API# 43-013-15582

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature

Title

Administrative Assistant

Date

09/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 13 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 09 10 3 12010

Test conducted by: Lynn Manson

Others present: _____

Well Name: <u>Ann Anderson State 1-16-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SW/SE</u> Sec: <u>16</u> T <u>9</u> N <u>18</u> R <u>17</u> E/W County: <u>Duchesne</u> State: <u>Ut</u>		
Operator: <u>New Field</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No
 Initial test for permit? ☒ Yes ☐ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

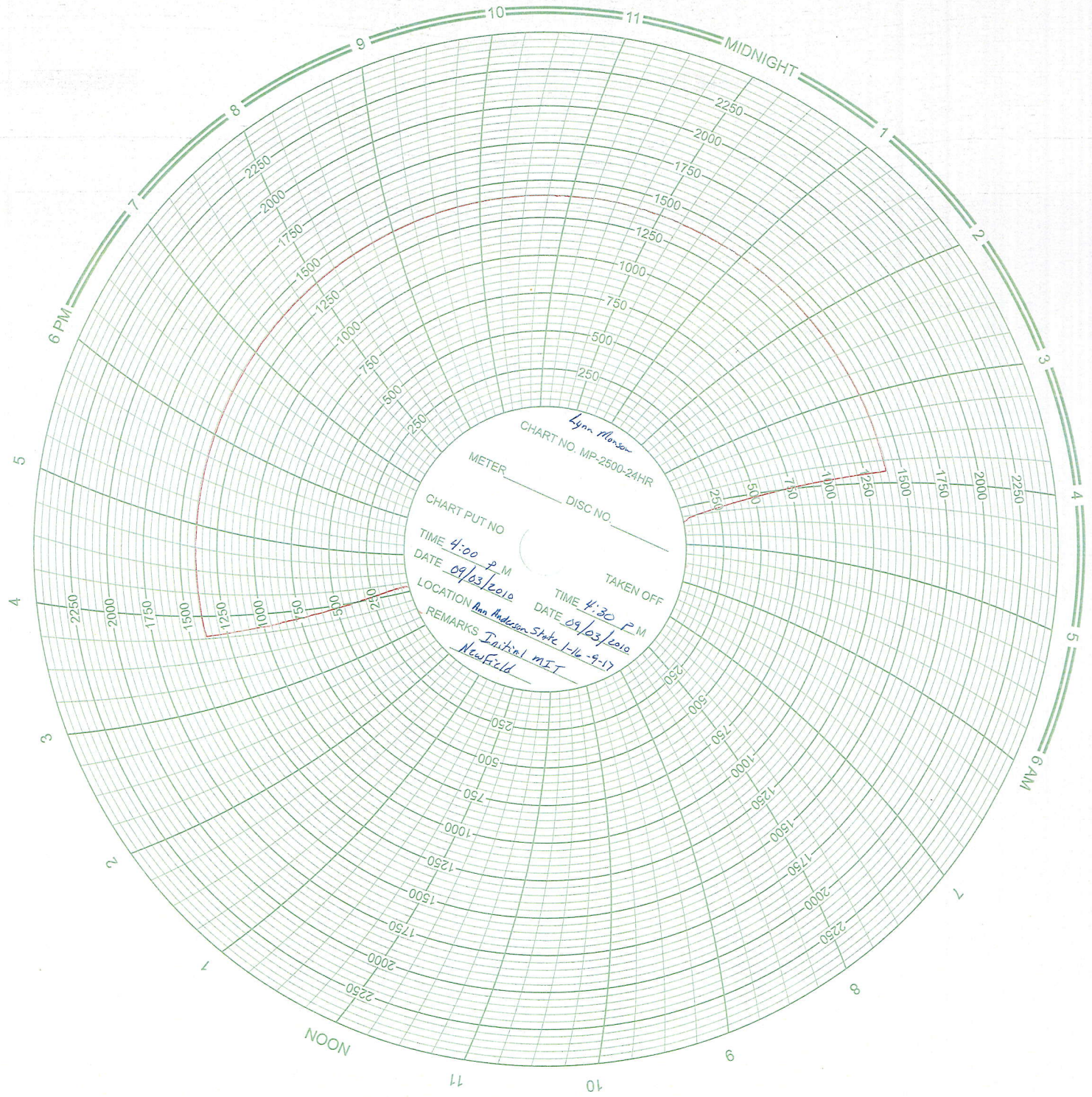
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1400</u> psig	psig	psig
5 minutes	<u>1400</u> psig	psig	psig
10 minutes	<u>1400</u> psig	psig	psig
15 minutes	<u>1400</u> psig	psig	psig
20 minutes	<u>1400</u> psig	psig	psig
25 minutes	<u>1400</u> psig	psig	psig
30 minutes	<u>1400</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry

A ANDERSON 1-16-9-17**7/1/2010 To 11/30/2010****8/31/2010 Day: 1****Conversion**

Nabors #809 on 8/31/2010 - MIRU Nabors rig #809. LD rod string (parted). Start TOH W/ production tbg. - MIRU Nabors rig #809. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & PU on rod string--did not see pump unseat. RU HO trk to flus tbg--only pressures up. Work rod string with same results. Stack out on rod string, soft joint rod string & strip off flow-T. W. tbg full, pressure test tbg to 3000 psi. Retrieve rod string. TOH & LD rod string and pump. Found body break on 2nd to last 3/4" rod. RU HO trk to tbg. Fill & pressure up to 3900 psi--ruptured. Flush tbg W/ 30 BW @ 250°F. ND wellhead & release TA @ 5214'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 20 jts. SIFN.

Daily Cost: \$0**Cumulative Cost:** (\$10,897)

9/1/2010 Day: 2**Conversion**

Nabors #809 on 9/1/2010 - TOH W/ production tbg. TIH W/ packer & test injection string. - RU HO trk to tbg & flush W/ 30 BW @ 250°F. Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 30 jts & BHA. MU & TIH W/ new Weatherford 4 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 3/8 SN and 145 jts 2 3/8 8rd 4.7# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Repressure tbg to 3000 psi & leave on overnight.

Daily Cost: \$0**Cumulative Cost:** (\$4,317)

9/2/2010 Day: 3**Conversion**

Nabors #809 on 9/2/2010 - Confirmed tbg test. Set & test packer. RDMOSU. - SITP @ 2450 psi. Bleed out air & repressure tbg to 3000 psi. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4379', CE @ 4383' & EOT @ 4386'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU. - Perform MIT. Run Vaughn Energy Services gyro survey.

Daily Cost: \$0**Cumulative Cost:** \$2,450

9/7/2010 Day: 4**Conversion**

Rigless on 9/7/2010 - Conversion MIT. - On 8/31/2010 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well (Ann Anderson State 1-16-9-17). On 9/3/2010 the csg was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. Final Report UT # 20798-08735 API# 43-013-15582 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$79,770

Pertinent Files: Go to File List



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

OCT 15 2010

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Michael Guinn
District Manager
Newfield Production Company
Route 3 – Box 3630
Myton, UT 84052

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RE: Underground Injection Control (UIC)
Limited Authorization to Inject
EPA UIC Permit UT20798-08735
Well: Ann Anderson State 1-16-9-17
SWSW Sec. 16 T9S-R17E
Duchesne County, Utah
API No.: 43-013-15582

Dear Mr. Guinn:

The U.S. Environmental Protection Agency (EPA), Region 8, has received Newfield Production Company's (Newfield) September 8, 2010, letter with enclosures. The enclosed Part I (internal) Mechanical Integrity test, Well Rework Record (EPA Form 7520-12), schematic diagram, and calculated pore pressure were reviewed and approved by EPA, satisfactorily completing all Prior to Commencing Injection Requirements for UIC Permit UT20798-08735.

As of the date of this letter, Newfield is authorized to commence injection into the Ann Anderson State 1-16-9-17 well at a Maximum Allowable Injection Pressure (MAIP) of 1,235 psig for a limited period of 180 days, during which time a Radioactive Tracer Survey (RTS) is required according to UIC Permit UT20798-08735. If Newfield seeks a higher MAIP than 1,235 psig, it may be advantageous to run a step rate test prior to conducting the RTS because a RTS conducted at the higher MAIP will be required. Newfield must receive prior authorization from the Director to inject at pressures greater than the permitted MAIP during any test.

Please remember that it is Newfield's responsibility to be aware of and to comply with all conditions of Permit UT20798-08735.

RECEIVED

OCT 27 2010

DIV. OF OIL, GAS & MINING

If you have questions regarding the above action, please call Tom Aalto at 303-312-6949 or 1-800-227-8917, ext. 312-6949. The RTS log with interpretation should be mailed to Jason Deardorff at the letterhead address, citing mail code 8P-W-GW.

Sincerely,



for Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

cc: Uintah & Ouray Business Committee:

Frances Poowegup, Vice-Chairwoman
Curtis Cesspooch, Councilman
Phillip Chimburas, Councilman
Stewart Pike, Councilman
Irene Cuch, Councilwoman
Richard Jenks, Jr., Councilman

Daniel Picard
BIA - Uintah & Ouray Indian Agency

Mike Natchees
Environmental Coordinator
Ute Indian Tribe

Manual Myore
Director of Energy & Minerals Dept.
Ute Indian Tribe

Brad Hill
Acting Associate Director
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office
BLM - Vernal Office

Eric Sundberg, Regulatory Analyst
Newfield Production Company

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-46694
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660 FSL 560 FWL		8. WELL NAME and NUMBER: A ANDERSON ST 1-16
5. OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 16, T9S, R17E		9. API NUMBER: 4301315582
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 10/26/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Put on Injection
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 4:30 PM on 10/26/2010.

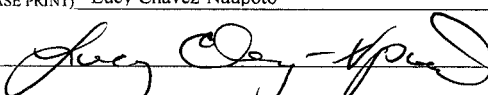
EPA # UT20798-08735 API # 43-013-15582

RECEIVED

NOV 01 2010

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 10/27/2010

(This space for State use only)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
Denver, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

JAN 12 2011

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Michael Guinn
District Manager
Newfield Production Company
Route 3-Box 3630
Myton, UT 84502

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

RE: Underground Injection Control (UIC)
Authorization to Continue Injection
EPA UIC Permit UT20798-08735
Well: Ann Anderson State 1-16-9-17
SW/SW Sec. 16 T9S-R17E
Duchesne County, UT
API No.: 43-013-15582

Dear Mr. Guinn:

The U.S. Environmental Protection Agency (EPA), Region 8, received the results of the December 7, 2010, Radioactive Tracer Survey (RTS) for the Ann Anderson State 1-16-9-17 well. EPA determined the test demonstrates the presence of adequate cement to prevent the upward migration of injection fluids from the injection zone at the Maximum Allowable Injection Pressure (MAIP) of 1,235 psig.

As of the date of this letter, EPA hereby authorizes continued injection into the Ann Anderson State 1-16-9-17 well under the terms and conditions of UIC Permit UT20798-08735.

You may apply for a higher MAIP at a later date. Your application should be accompanied by the interpreted results of a Step Rate Test (SRT) that measures the formation parting pressure and determines the fracture gradient at this depth and location. Newfield must receive prior authorization from the Director in order to inject at pressures greater than the permitted MAIP during any test. A current copy of EPA guidelines for running and interpreting SRTs will be sent upon request. Should the SRT result in approval of a higher MAIP, a subsequent RTS conducted at the higher MAIP is required.

RECEIVED

JAN 20 2011

DIV. OF OIL, GAS & MINING

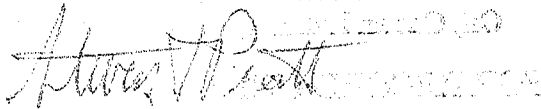
As of this approval, responsibility for permit compliance and enforcement is transferred to EPA's UIC Technical Enforcement Program. Therefore, please direct all monitoring and compliance correspondence to Nathan Wiser at the following address, referencing the well name and UIC Permit number on all correspondence:

Mr. Nathan Wiser
U.S. EPA Region 8: 8ENF-UFO
1595 Wynkoop Street
Denver, CO 80202-1129

Or, you may reach Mr. Wiser by telephone at 303-312-6211, or 1 800-227-8927, ext. 312-6211. Please remember that it is your responsibility to be aware of and to comply with all conditions of your UIC permit.

If you have questions regarding the above action, please call Tom Aalto at 303-312-6949 or 1-800-227-8917, ext. 312-6949.

Sincerely,



for Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

cc: Uintah & Ouray Business Committee:

Richard Jenks, Jr., Chairman
Frances Poowegup, Vice-Chairwoman
Curtis Cesspooch, Councilman
Phillip Chimburas, Councilman
Stewart Pike, Councilman
Irene Cuch, Councilwoman

Daniel Picard
BIA - Uintah & Ouray Indian Agency

Mike Natchees
Environmental Coordinator
Ute Indian Tribe

Manual Myore
Director of Energy & Minerals Dept.
Ute Indian Tribe

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46694
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: A ANDERSON ST 1-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0560 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013155820000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 5 YR MIT performed on the above listed well. On 07/28/2015 the casing was pressured up to 1092 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 1508 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-08735		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 12, 2015		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/31/2015	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 7/28/2015
Test conducted by: Riley Bagley
Others present: _____

Well Name: <u>A. Anderson</u>	State: <u>1-16-9-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte</u>			
Location: <u>SW/SW</u>	Sec: <u>16</u>	T <u>9</u> N/S R <u>17</u>	E/W County: <u>Duchene</u> State: <u>UT</u>
Operator: <u>NEWFIELD EXPLORATION</u>			
Last MIT: <u>1</u>	<u>1</u>	Maximum Allowable Pressure: <u>1552</u>	<u>PSIG</u>

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1090 / 1510 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1510</u> psig	psig	psig
End of test pressure	<u>1508</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1090</u> psig	psig	psig
5 minutes	<u>1090</u> psig	psig	psig
10 minutes	<u>1090</u> psig	psig	psig
15 minutes	<u>1091</u> psig	psig	psig
20 minutes	<u>1092</u> psig	psig	psig
25 minutes	<u>1092</u> psig	psig	psig
30 minutes	<u>1092</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

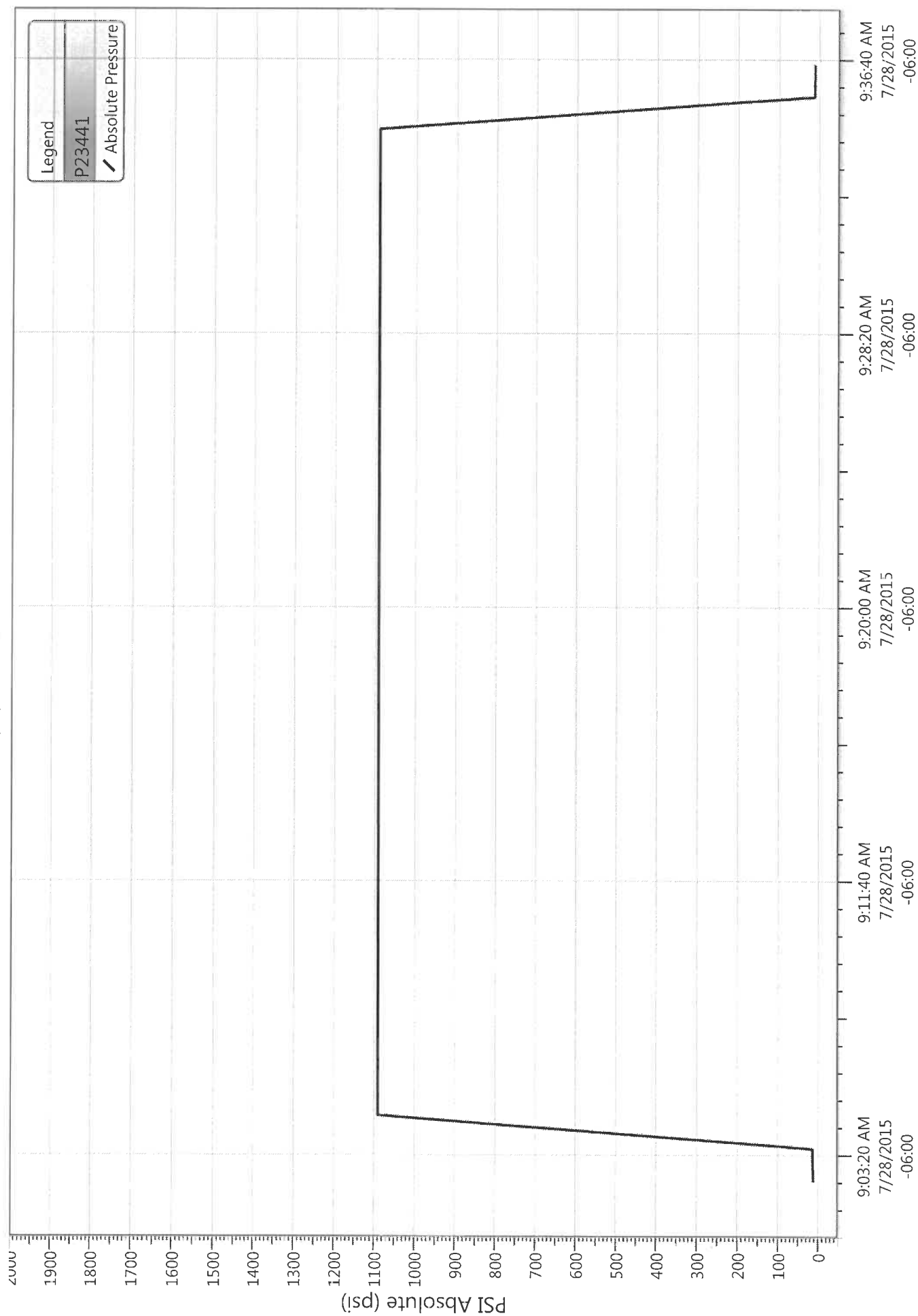
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

A. Anderson State 1-16-9-17 (5year MIT 7-28-15)

7/28/2015 9:01:31 AM



NEWFIELD

Schematic

Well Name: A Anderson 1-16-9-17

43-013-15582

Surface Legal Location 16-9S-17E		API/UWI 43013155820000	Well RC 500151571	Lease	State/Province Utah	Field Name GMBU CTB6	County Duchesne
Spud Date 12/27/1964	Rig Release Date 1/23/1965	On Production Date 3/2/1965	Original KB Elevation (ft) 5,333	Ground Elevation (ft) 5,320	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	Original Hole - 4,935.0; ST01 - 5,323.0

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 7/28/2015	Job End Date 7/28/2015
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 5,984.0

Vertical - ST01, 1/11/2016 10:46:50 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)
			DLS (°... 0 — 2	
0.0	0.0	0.3		
13.1	13.1	0.3		
272.0	272.0	0.3		
273.0	273.0	0.3		
3,299.9	3,297.6	1.0		1, Surface; 8 5/8 in; 8,097 in; 13-273 ftKB; 260.00 ft 6-1; Tubing; 2 3/8; 1,995; 13-4,379; 4,365.70 2, Production; 4 1/2 in; 4,000 in; 13-4,975 ftKB; 4,962.00 ft
3,600.1	3,597.7	0.7		
4,378.6	4,376.1	1.1		
4,379.9	4,377.5	1.1		6-2; Pump Seating Nipple; 2 3/8; 1,995; 4,379-4,380; 1.10 6-3; Packer; 4 1/2; 4,380-4,386; 6.60
4,386.5	4,384.0	1.1		
4,414.0	4,411.6	1.0		
4,423.9	4,421.4	1.0		Perforated; 4,414-4,424; 11/20/1981
4,444.9	4,442.4	1.0		Perforated; 4,445-4,450; 11/20/1981
4,450.1	4,447.7	1.0		
4,525.9	4,523.4	1.2		Perforated; 4,526-4,536; 11/20/1981
4,536.1	4,533.6	1.2		
4,786.1	4,783.5	1.8		Perforated; 4,786-4,798; 11/20/1981
4,797.9	4,795.3	1.8		
4,935.0	4,932.4	2.1		
5,181.1	5,178.3	1.6		Perforated; 5,181-5,188; 11/20/1981
5,188.0	5,185.2	1.6		
5,322.8	5,320.0	1.7		
5,323.2	5,320.3	1.7		
5,323.5	5,320.6	1.7		
5,357.3	5,354.4	1.7		
5,357.9	5,355.1	1.7		3, Production; 4 1/2 in; 4,090 in; 13-5,358 ftKB; 5,344.91 ft
5,380.9	5,378.0	1.7		
5,983.9	5,980.8	1.7		

NEWFIELD



Newfield Wellbore Diagram Data A Anderson 1-16-9-17

Surface Legal Location 16-9S-17E		API/UWI 43013155820000		Lease	
County Duchesne		State/Province Utah		Field Name GMBU CTB6	
Well Start Date 12/27/1964		Spud Date 12/27/1964		Final Rig Release Date 1/23/1965	
Original KB Elevation (ft) 5,333		Ground Elevation (ft) 5,320		On Production Date 3/2/1965	
Total Depth (ftKB) 5,984.0		Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 4,935.0; ST01 - 5,323.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	12/27/1964	8 5/8	8.097	24.00	J-55	273
Production	1/23/1965	4 1/2	4.000	11.60	J-55	4,975
Production	10/12/1981	4 1/2	4.090	9.50	J-55	5,358

Cement

String: Surface, 273ftKB 12/27/1964

Cementing Company		Top Depth (ftKB) 13.0	Bottom Depth (ftKB) 273.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 150	Class NEAT	Estimated Top (ftKB) 13.0

String: Production, 4,975ftKB 1/22/1965

Cementing Company		Top Depth (ftKB) 4,102.0	Bottom Depth (ftKB) 5,984.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% GEL+ 8.4#/SK SALT+1% CFR-2		Fluid Type Lead	Amount (sacks) 275	Class 50/50 POZ	Estimated Top (ftKB) 4,102.0

String: Production, 5,358ftKB 10/12/1981

Cementing Company		Top Depth (ftKB) 3,600.0	Bottom Depth (ftKB) 5,381.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% NaCl		Fluid Type Lead	Amount (sacks) 755	Class G	Estimated Top (ftKB) 3,600.0

Tubing Strings

Tubing Description					Run Date		Set Depth (ftKB)	
Tubing					9/1/2010		4,386.4	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	170	2 3/8	1.995	4.70	J-55	4,365.70	13.0	4,378.7
Pump Seating Nipple		2 3/8	1.995			1.10	4,378.7	4,379.8
Packer		4 1/2				6.60	4,379.8	4,386.4

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Cement Bridge Plug	4,300	4,935	2/7/1981	
Cement Bridge Plug	3,900	4,100	2/7/1981	
Cement Bridge Plug	3,300	3,600	2/7/1981	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Norm Hole Dia (in)	Date
2		4,414	4,424	2			11/20/1981
1		4,438	4,446				2/8/1965
2		4,445	4,450	2			11/20/1981
1		4,458	4,462				2/8/1965
2		4,526	4,536	2			11/20/1981
1		4,542	4,548				2/8/1965
2		4,786	4,798	2			11/20/1981
1		4,802	4,808				2/8/1965
2		5,181	5,188	2			11/20/1981

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,400		31.0	4,700			
2							

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Glass Beads 10000 lb; Proppant White Sand 60113 lb
2		Proppant Sand 900 4500 lb



EQUITABLE RESOURCES
ENERGY COMPANY
BALCRON OIL DIVISION

WELL NAME: **ANDERSON STATE #1-16**
 FIELD: Monument Butte (Beluga Unit)
 FEDERAL LEASE NO.: State ML 3453
 LOCATION: SW SW Sec. 16 T9S R17E
 FOOTAGE: 560' FWL, 660' FSL
 COUNTY/STATE: Duchesne / Utah
 WORKING INTEREST: 0.91491728
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 3/2/65
 INITIAL PRODUCTION: 76 BO
 OIL/GAS PURCHASER: NA
 PRESENT PROD STATUS: P&A
 ELEVATIONS - GROUND: 5320' GL
 TOTAL DEPTH: 5984' KB

DATE: 11/4/95 vk
 API NO.: 43-013-15582

NET REVENUE INTEREST: 0.80471769 Oil
 0.73108274 Gas
 SPUD DATE: 12/27/64
 OIL GRAVITY: 32
 BHT:

KB: 5333' KB (13' KB)
 PLUG BACK TD: 4935.17' KB

SURFACE CASING

STRING: 1
 CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 9 jts
 DEPTH LANDED: 273' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs neat cmt w/
 2% HA-5

PRODUCTION CASING

STRING: 1
 CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 160 jts (4978.51')
 DEPTH LANDED: 4975' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs 50/50 Pozmix w/ 2%
 gel, 8.4 #/sk salt, 1% CFR-2

TUBING RECORD

SIZE/GRADE/WT.: NA
 NO. OF JOINTS:
 TUBING ANCHOR:
 NO. OF JOINTS:
 SEATING NIPPLE:
 PERFORATED SUB:
 MUD ANCHOR:
 TOTAL STRING LENGTH:
 SN LANDED AT:

CEMENT TOP AT: 4102' KB

PERFORATION RECORD

DEPTH	DATE?	R2	2 SPF	(12')
4412' - 4424'		R2	2 SPF	(5')
4445' - 4450'		R5	2 SPF	(10')
4526' - 4536'		G3	2 SPF	(12')
4786' - 4798'		B1	2 SPF	(14')
5226' - 5240'		CM	2 SPF	(7')
5181' - 5188'				
TOTAL 104 HOLES				

SUCKER ROD RECORD

POLISHED ROD: NA
 SUCKER RODS:

STIMULATION

2700 gal 15% acid. Diesel Frac
 w/ 794 bbis w/ 4500# 20/40
 & 900# 12/20

ACID JOB / BREAKDOWN JOB

4808' - 4438' 1500 gal 15% MCA @ 2.5 bpm
 & 200 psi w/ ball sealers.

TOTAL ROD STRING LENGTH:

PUMP SIZE:

PUMP NUMBER:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT SIZE:
 PRIME MOVER:

FRAC JOB

4808' - 4438' 2/65 limited entry frac w/ 60,113# 20/40,
 10,000# 12/20 beads, & 63,882 gal
 Ashley crude treated w/ 50#/1000 gal
 Adomite & 10#/1000 gal J-105
 Max IP-4700psi, Min IP-4300 psi, ISIP-
 2400 psi, 15 min - 2400 psi.

LOGS: IES, GammaRay, Sonic-Caliper

DST #1 2380' - 2418'
 DST #2 4795' - 4806'

Note: Proposed to set surface production
 equipment & return to production.

Elev. GR - 5320' GL
 Elev. KB - 5333' KB (13' KB)

RE-ENTER COMPLETION #1
WELLBORE DIAGRAM

Directional TD:
 760 FSL, 660 FWL

DATE: 11/4/95 vk

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 9 jls
 DEPTH LANDED: 273' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs neat cmt w/
 2% HA-5

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 9.5#
 LENGTH: 5368'
 DEPTH LANDED: 5381' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 755 sxs type "G"
 w/ 2% CaCl
 CEMENT TOP AT: 3380' KB (?)

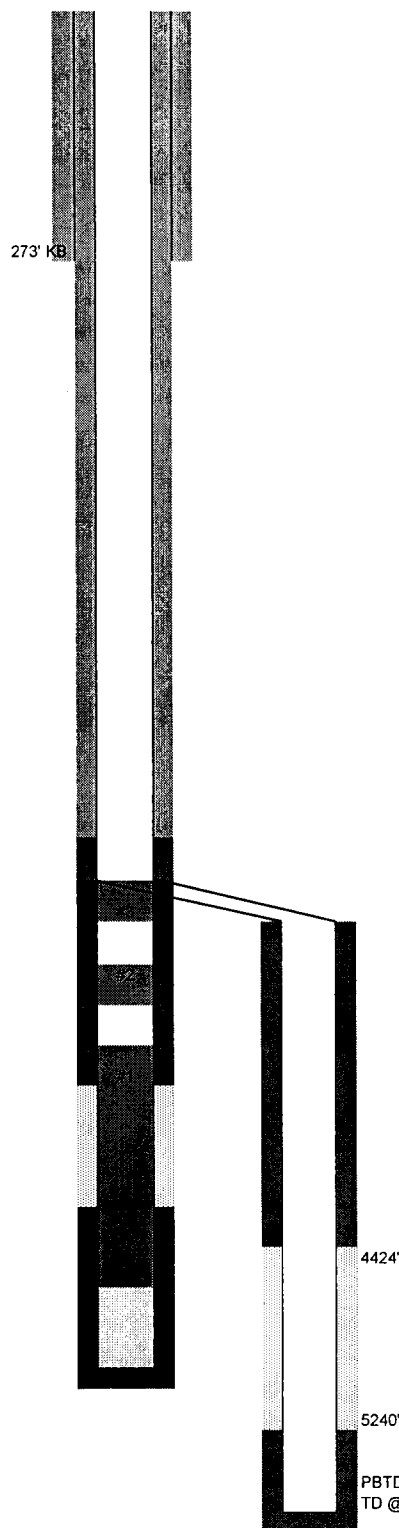
TUBING

SIZE/GRADE/WT.: NA
 NO. OF JOINTS:
 TUBING ANCHOR:
 NO. OF JOINTS:
 SEATING NIPPLE:
 PERFORATED SUB:
 MUD ANCHOR:
 STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD: NA
 SUCKER RODS:
 STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT:
 PRIME MOVER:
 LOGS: IES, GammaRay,
 Sonic-Caliper

DST #1 2380' - 2418'
 DST #2 4795' - 4806'



PLUGGING PROCEDURE #1

7-Feb-81 B.J. Hughes & Oil Well Cementers
 Set the following cement plugs w/
 310 sxs of Ideal type "G" cement:
 (1) 4935' - 4300'
 (2) 4100' - 3900'
 (3) 3600' - 3300'
 (4) 1300' - 1200'
 (5) 325' - 225'
 (6) 40' - surface 5' steel marker
 Operator recovered 3417' of 4-1/2"
 11.6# casing with 1643' of 4-1/2"
 left in old hole.

RE-ENTER PROCEDURE #1

SPUD DATE: 9/28/81 ReEnter through 8-5/8" surface casing.
 COMPLETION DATE: 11/25/81 Drill out plugs #6, #5, #4 & clean out
 TD: 5381' KB old hole down to 3300' KB or top of
 PBTD: 5323' KB cement plug #3, set & anchor. Whipstock
 2 deg to NE and directional drill into
 undisturbed Tertiary Green River Section
 through the Parachute Cr., Delta Sands,
 and Black Shale facies into pay zones of
 basal Green River production.

PERFORATION RECORD

DATE?	R2	2 SPF	(12')
4412' - 4424'	R2	2 SPF	(5')
4445' - 4450'	R5	2 SPF	(10')
4526' - 4536'	G3	2 SPF	(12')
4786' - 4798'	B1	2 SPF	(14')
5226' - 5240'	CM	2 SPF	(7')
5181' - 5188'			
TOTAL 104 HOLES			

STIMULATION

2700 gal 15% acid. Diesel Frac w/
 794 bbls w/ 4500# 20/40 &
 900# 12/20

PROPOSED PLUGGING PROCEDURE #2

8/10/94 Set cast iron bridge plug @ 4360 ft.
 Set 2 sxs cement plug directly on bp.
 Set 10 sxs cement surface plug with a
 dry hole 4-1/2" steel pipe.
 11/8/95 Physical inspection of location indicates
 that P&A procedure #2 was not completed.
 Well head w/ possible tubing in hole.
 One-insulated 400 bbl tank w/ fire tube.

Elev. GR - 5320' GL
 Elev. KB - 5333' KB (13' KB)

**PLUG & ABANDON #1
 WELLBORE DIAGRAM**

DATE : 11/4/95 vk

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 9 jts
 DEPTH LANDED: 273' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs neat cmt w/
 2% HA-5

273' KB

PLUGGING PROCEDURE

7-Feb-81 B.J. Hughes & Oil Well Cementers
 Set the following cement plugs w/
 310 sxs of Ideal type "G" cement:
 (1) 4935' - 4300'
 (2) 4100' - 3900'
 (3) 3600' - 3300'
 (4) 1300' - 1200'
 (5) 325' - 225'
 (6) 40' - surface 5' steel marker
 Operator recovered 3417' of 4-1/2"
 11.6# casing with 1643' of 4-1/2"
 left in old hole.

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 160 jts (4978.51')
 DEPTH LANDED: 4975' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs 50/50 Pozmix w/ 2%
 gel, 8.4 #/sk salt, 1% CFR-2
 CEMENT TOP AT: 4102' KB

TUBING

SIZE/GRADE/WT.: NA
 NO. OF JOINTS:
 TUBING ANCHOR:
 NO. OF JOINTS:
 SEATING NIPPLE:
 PERFORATED SUB:
 MUD ANCHOR:
 STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD: NA
 SUCKER RODS:

STRING LENGTH:

PUMP NUMBER:
 PUMP SIZE:

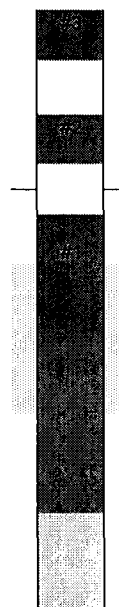
STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT:
 PRIME MOVER:

LOGS: IES, GammaRay,
 Sonic-Caliper

DST #1 2380' - 2418'
 DST #2 4795' - 4806'

PERFORATION RECORD

4808', 4802', 4548', 4546',	1 SHOT / DEPTH
4544', 4542', 4462', 4458',	1 SHOT / DEPTH
4446', 4444', 4442', 4440',	1 SHOT / DEPTH
4438'	1 SHOT / DEPTH



TOC @ 4102' KB

4438'

4808'

PBTD @ 4935' KB

TD @ 5984' KB

Elev.GR - 5320' GL
 Elev.KB - 5333' KB (13' KB)

WELLBORE DIAGRAM

DATE : 11/4/95 vk

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 9 jts
 DEPTH LANDED: 273' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs neat cmt w/
 2% HA-5

273' KB

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 160 jts (4978.51')
 DEPTH LANDED: 4975' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs 50/50 Pozmix w/ 2%
 gel, 8.4 #/sk salt, 1% CFR-2
 CEMENT TOP AT: 4102' KB

TUBING

SIZE/GRADE/WT.: NA
 NO. OF JOINTS:
 TUBING ANCHOR:
 NO. OF JOINTS:
 SEATING NIPPLE:
 PERFORATED SUB:
 MUD ANCHOR:
 STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD: NA
 SUCKER RODS:

STRING LENGTH:

PUMP NUMBER:
 PUMP SIZE:

STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT:
 PRIME MOVER:

LOGS: IES, GammaRay,
 Sonic-Caliper

DST #1 2380' - 2418'
 DST #2 4795' - 4806'

ACID JOB /BREAKDOWN

4808' - 4438' 1500 gal 15% MCA @ 2.5 bpm
 & 200 psi w/ ball sealers.

FRAC JOB

4808' - 4438' 2/65 limited entry frac w/ 60,113# 20/40,
 10,000# 12/20 beads, & 63,882 gal
 Ashley crude treated w/ 50#/1000 gal
 Adomite & 10#/1000 gal J-105
 Max IP-4700psi, Min IP-4300 psi, ISIP-
 2400 psi, 15 min - 2400 psi.

PERFORATION RECORD

4808', 4802', 4548', 4546', 1 SHOT / DEPTH
 4544', 4542', 4462', 4458', 1 SHOT / DEPTH
 4446', 4444', 4442', 4440', 1 SHOT / DEPTH
 4438' 1 SHOT / DEPTH

4438'

4808'

PBTD @ 4935' KB

TD @ 5984' KB